

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-23636
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron Midcontinent L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name Robinson Brothers
4. Well Location Unit Letter ___ N: 820 ___ feet from the ___ South ___ line and 2220 ___ feet from the ___ West ___ line Section 34 Township 34N Range 13W NMPM San Juan County		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5829'		9. OGRID Number 241333
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perforations, fracture ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/24/2012 RU equipment, pull pump & rods (rods OK), NU & test BOPs.
5/25/2012 LD pulled tubing. RIH w/ casing scraper on workstring. POOH. RIH w/ CBP & set @ 1987' w/ 2500 psi.
Load hole w/ 2% KCl water. POOH LD workstring.
5/26/2012 Set tension packer 1 jt in. Test cas to 3000 psi - test good. Perf Upper Fruitland Coal. RDMO.
6/3/2012 Frac pumped as designed. Pumped 1350 gal of 15% FE/HCl w/ 162 bio-balls. Formation broke down @ 1535 psi @ 10 bpm w/ acid on formation. Total clean fluid pumped was 81,000 gal at an average clean rate of 23 bbl/min. Max surface treat pressure was 2090 psi. Average treat pressure was 1758 psi. Total sand pumped into Upper Fruitland Coal was 112,656 lbm, 20/40 @ max conc of 5.2 lb/gal. All sand was coated w/ 2.0 gal/1000 lbm SandWedge. Total fluid to recover is 1933 bbls. Final gradient was 1.14 psi/ft.
Final ISIP = 1322 psi. 5 min = 1278 psi. 10 min = 1235 psi. 15 min = 1204 psi.

See attached wellbore schematic

Spud Date: 6-11-1980

Rig Release Date:

** File an Amended Sundry*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 06-06-2012

Type or print name ___ Apr.
For State Use Only

il.Pohl@chevron.com PHONE: 505-333-1901

APPROVED BY: _____
Conditions of Approval (if a

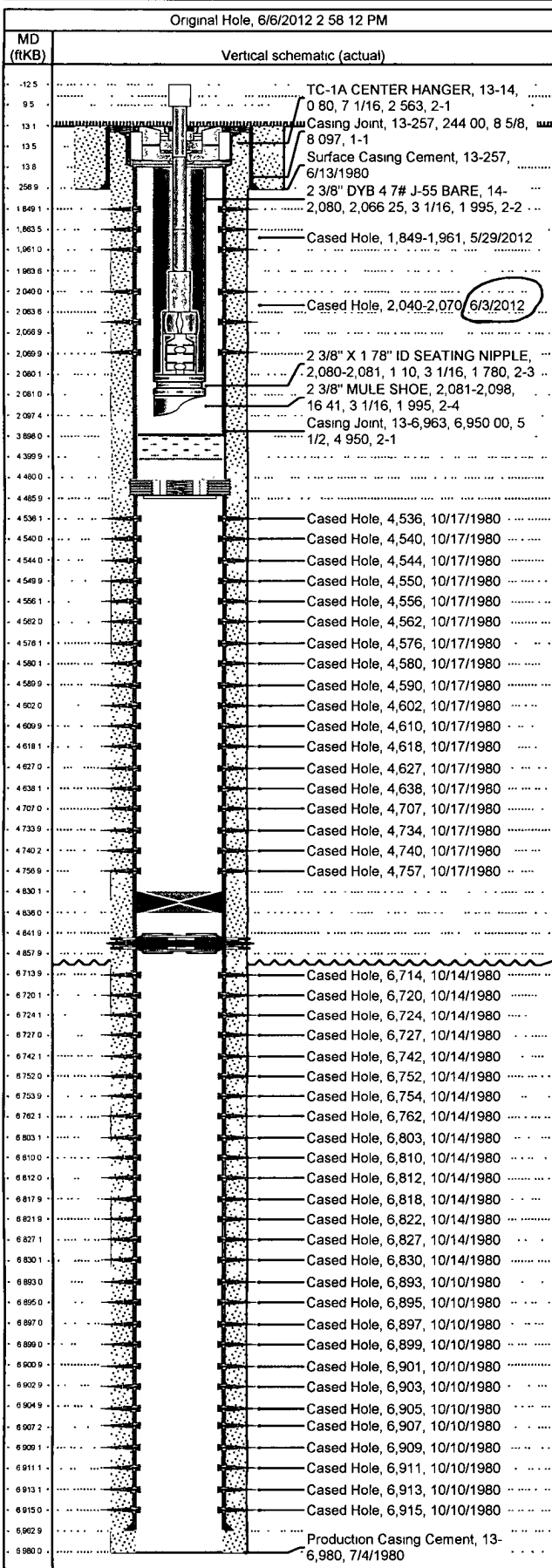
DENIED

DATE _____



Wellbore Schematic

Well Name Robinson Brothers 1M	Lease Robinson Brothers	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)		

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	J-55		257
Production Casing	5 1/2	15.50	K-55		6,963

Tubing Strings

Tubing - Production set at 2,097.6ftKB on 3/5/2010 12:00

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Production		3/5/2010		2,084.56		2,097.6	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
TC-1A CENTER HANGER	1	7 1/16			0.80	13 8	
2 3/8" DYB 4.7# J-55 BARE	66	3 1/16	4 70	J-55	2,066 25	2,080.1	
2 3/8" X 1.78" ID SEATING NIPPLE	1	3 1/16			1.10	2,081 2	
2 3/8" MULE SHOE	1	3 1/16	4.70	J-55	16.41	2,097.6	

Rod Strings

Long Rod on 3/8/2010 09:00

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)
Long Rod		3/8/2010		2,092.40		2,080.0
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/4			22.00	9.6
Pony Rod	1	3/4		D	4.00	13.6
Sucker Rod	74	3/4	1.63	D	1,850 00	1,863.6
3/4" Guided Rods	4	3/4	1.63	D	100.00	1,963.6
Sinker Bar	4	1 1/4	4.17		100.00	2,063.6
Rod Centralizer	1	2			3.40	2,067.0
2" x 1-1/4" x 13' Insert Pump	1	2			13.00	2,080 0

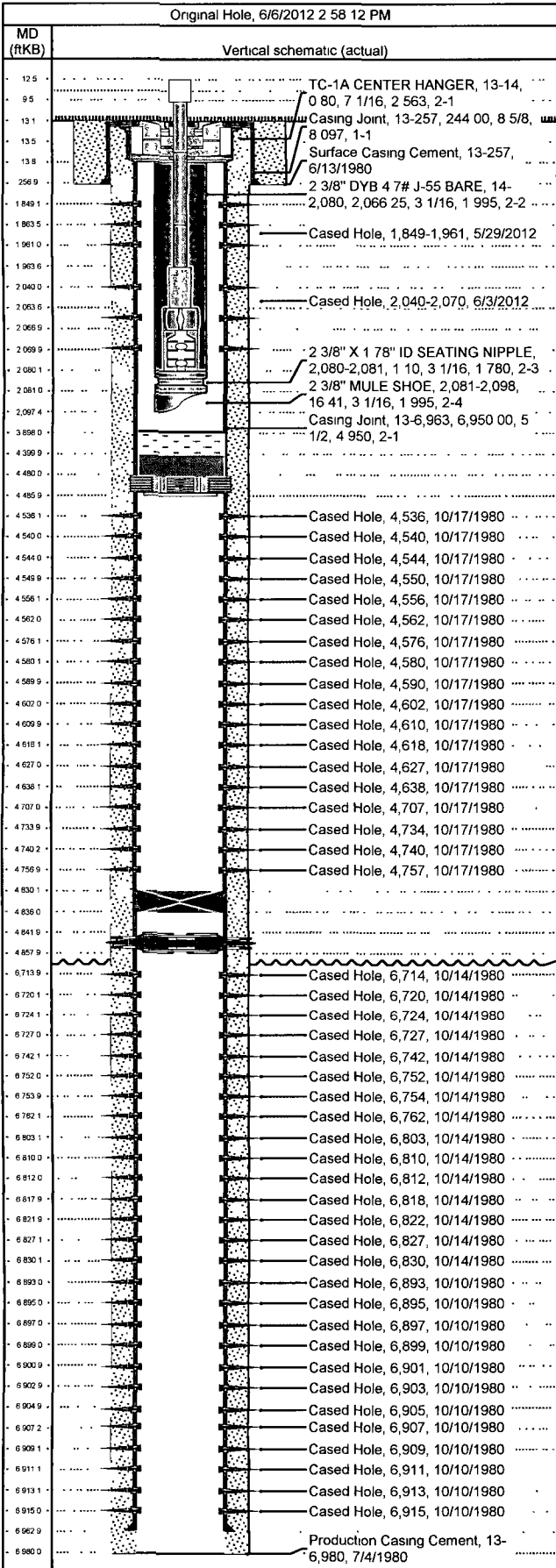
Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/29/2012	1,849.0	1,961.0	4 0	92	Upper Fruitland Coal, Original Hole
6/3/2012	2,040.0	2,070 0	8 0	240	Fruitland Coal - Basal, Original Hole
10/17/1980	4,536.0	4,536 0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,540.0	4,540.0	1 0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,544.0	4,544.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,550.0	4,550.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,556.0	4,556 0	1 0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,562.0	4,562.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,576.0	4,576.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,580.0	4,580.0	1 0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,590.0	4,590.0	1 0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,602.0	4,602.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,610.0	4,610.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,618.0	4,618.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,627.0	4,627.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,638.0	4,638.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,707.0	4,707.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,734.0	4,734.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,740.0	4,740.0	1.0	1	Mesa Verde - PC, Original Hole
10/17/1980	4,757.0	4,757.0	1.0	1	Mesa Verde - PC, Original Hole
10/14/1980	6,714.0	6,714.0	1.0	1	Dakota, Original Hole
10/14/1980	6,720.0	6,720.0	1.0	1	Dakota, Original Hole
10/14/1980	6,724.0	6,724.0	1.0	1	Dakota, Original Hole
10/14/1980	6,727.0	6,727.0	1.0	1	Dakota, Original Hole
10/14/1980	6,742.0	6,742.0	1.0	1	Dakota, Original Hole
10/14/1980	6,752.0	6,752.0	1.0	1	Dakota, Original Hole



Wellbore Schematic

Well Name Robinson Brothers 1M	Lease Robinson Brothers	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
10/14/1980	6,754.0	6,754.0	1.0	1	Dakota, Original Hole
10/14/1980	6,762.0	6,762.0	1.0	1	Dakota, Original Hole
10/14/1980	6,803.0	6,803.0	1.0	1	Dakota, Original Hole
10/14/1980	6,810.0	6,810.0	1.0	1	Dakota, Original Hole
10/14/1980	6,812.0	6,812.0	1.0	1	Dakota, Original Hole
10/14/1980	6,818.0	6,818.0	1.0	1	Dakota, Original Hole
10/14/1980	6,822.0	6,822.0	1.0	1	Dakota, Original Hole
10/14/1980	6,827.0	6,827.0	1.0	1	Dakota, Original Hole
10/14/1980	6,830.0	6,830.0	1.0	1	Dakota, Original Hole
10/10/1980	6,893.0	6,893.0	1.0	1	Dakota, Original Hole
10/10/1980	6,895.0	6,895.0	1.0	1	Dakota, Original Hole
10/10/1980	6,897.0	6,897.0	1.0	1	Dakota, Original Hole
10/10/1980	6,899.0	6,899.0	1.0	1	Dakota, Original Hole
10/10/1980	6,901.0	6,901.0	1.0	1	Dakota, Original Hole
10/10/1980	6,903.0	6,903.0	1.0	1	Dakota, Original Hole
10/10/1980	6,905.0	6,905.0	1.0	1	Dakota, Original Hole
10/10/1980	6,907.0	6,907.0	1.0	1	Dakota, Original Hole
10/10/1980	6,909.0	6,909.0	1.0	1	Dakota, Original Hole
10/10/1980	6,911.0	6,911.0	1.0	1	Dakota, Original Hole
10/10/1980	6,913.0	6,913.0	1.0	1	Dakota, Original Hole
10/10/1980	6,915.0	6,915.0	1.0	1	Dakota, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com
3/5/2010		411.0	411' of 1/4" capstring banded to tubing

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Fill (Sand / Mud / Debris)	3,898.0	4,400.0	3/4/2010		
Cement	4,400.0	4,480.0	1/29/1994		2 bbls cement on top of retainer
Cement Retainer	4,480.0	4,486.0	1/28/1994		
CIBP	4,830.0	4,836.0	1/28/1994		
Packer	4,842.0	4,858.0	10/18/1980		