

# RECEIVED

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 19 2012

AMENDED

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Surface: Unit P (SESE), 445' FSL &amp; 355' FEL, Section 26, T27N, R9W, NMPM</p> | <p>5. Lease Number<br/>SF-078358</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>Huerfanito Unit</p> <p>8. Well Name &amp; Number<br/>Huerfanito Unit 79N</p> <p>9. API Well No.<br/>30-045-34950</p> <p>10. Field and Pool<br/>Blanco MV/Basin Mancos<br/>Basin Dakota</p> <p>11. County and State<br/>San Juan, NM</p> |
|---|--|

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

|   |  |  |   |
|---|--|--|---|
| Type of Submission                                    | Type of Action                           |  |   |
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - CASING REPORT |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |   |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |   |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |   |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |   |

RCVD JUL 11 '12  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

3/13/12 MIRU AWS 920, NU BOPE

3/14/12 PT 9 5/8" casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit, tag cement @ 60' & DO. Drilled ahead w/ 8 3/4" bit to 4,000', Inter TD reached 3/16/12.

3/17/12 TIH w/ 94 jts., (87 jts., 20#, ST&C & 7 jts., 23#, LT&C) 7", J-55 casing set @ 3,982. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GM, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 8% bentonite, 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 411 sx (875cf-156bbls=2.13 yld) Premium Lite cmt w/ 8% bentonite, 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 93 sx (128cf-23bbls=1.38 yld) Type III cmt w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 160 bbls FW. Bump plug w/ 1,650#. Circ. 70 bbls cement to surface Plug down @ 11:50 hrs on 3/17/12. WOC.

3/18/12 PT 7" casing to 1500#/30 min @ 21:00 hrs on 3/18/12. Test OK. TIH w/ 6 1/2" bit, tag cmt @ 3,962' & DO. Drilled ahead w/ 6 1/2" bit to 6,804' (TD). TD reached 3/19/12.

3/20/12 TIH w/ 162 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 6,800'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 221 sx (438cf-78bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 104 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 2,614#. Plug down @ 8:27 hrs on 3/20/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:30 hrs on 3/20/12.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician

Date 3/28/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

NMOCD A

