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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 03 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

5 Lease Serial No. **SF-078356-A**

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Burlington Resources Oil & Gas Company LP

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

7 If Unit of CA/Agreement, Name and/or No.

Huerfanito Unit

8 Well Name and No

Huerfanito Unit 85M

9 API Well No

30-045-35287

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NENW), 710' FNL & 1385' FWL, Sec. 26 T27N, R9W

10. Field and Pool or Exploratory Area

Blanco MV/Basin Mancos/Basin DK

11. Country or Parish, State

San Juan, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

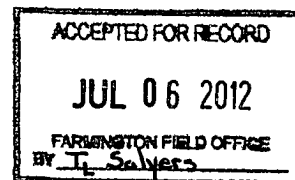
☐ Well Integrity

☐ Other Completion

Detail Report

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JUL 10 '12
OIL CONS. DIV.
DIST. 3



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

7/2/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC A

Huerfanito Unit 85M
30-045-35287
Burlington Resources
Blanco MV/Basin Mancos/Basin DK

✓
3/28/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 2,000'. 7" shoe @ 4,022'. ✓ RD WL.

✓
5/5/12 Install Frac valve. PT casing to 6600#/30 min. Test OK. RU WL to Frac **Dakota** w/ .34" diam w/ 2 SPF @ 6,742', 6,746', 6,750', 6,754', 6,758', 6,762', 6,766', & 6,770' = 16 holes. 1 SPF @ 6,614', 6,616', 6,618', 6,620', 6,650', 6,652', 6,680', 6,684', 6,688', 6,692', 6,696', 6,700', 6,704', 6,708', & 6,715' = 15 holes. Total holes = 31.

5/7/12 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 122,500 gal 70Q N2 Slickfoam w/ 40,367# 20/40 Brady Sand. N2: 2,515,500 scf.

5/8/12 Set CBP @ 6,450'. Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 5,890', 5,900', 5,910', 5,920', 5,930', 5,940', 5,950', 5,964', 6,974', 5,984', 5,994', 6,004', 6,014', 6,024', 6,034', 6,044', 6,054', & 6,064' = 54 holes. Set pressure gauge @ 6,085'. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 102,816 gal 25# x-linked Gel water w/ 126,200# 20/40 & 30,238# 16/30 Brady sand.

Set RBP @ 5,860'. Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 5,700', 5,710', 5,720', 5,730', 5,740', 5,750', 5,760', 5,770', 5,780', 5,790', 5,800', 5,810', 5,820', & 5,830' = 42 holes. Set pressure gauge @ 5,839'

5/9/12 Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 37,550 gal 25# x-linked gel water w/ 3,620# 20/40 Brady sand.

Set RBP @ 5,100'. Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 4,472', 4,520', 4,526', 4,530', 4,536', 4,540', 4,546', 4,560', 4,566', 4,570', 4,586', 4,594', 4,602', 4,614', 4,620', 4,624', 4,628', 4,718', 4,806', 4,820', 4,823', & 4,830' = 22 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 199,640 gal 70Q N2 Slickfoam w/ 181,089# 20/40 Brady Sand. N2: 2,167,600scf. Begin Flowback. ✓

5/10/12 RD & release flowback crew.

5/21/12 MIRU AWS 448. ND WH. NU BOPE. CO.

5/23/12 CO to RBP @ 5,100'. **Started selling MV gas thru GRS on 5/23/12.** ✓

5/24/12 CO & remove RBP @ 5,100'. **Started selling Mancos gas thru GRS on 5/24/12.** ✓

5/25/12 CO & remove RBP @ 5,860' & pressure gauge @ 5,839'.

5/29/12 CO to CBP @ 6,450'. Remove pressure gauge @ 6,085'.

5/30/12 CO & DO CBP @ 6,450'. CO to PBTD @ 6,794'. **Started selling DK gas thru GRS on** ✓

5/30/12. Blow/Flow. ✓

6/12/12 Run Spinner Log. Flowtest MV/Mancos/DK.

6/13/12 TIH w/ 215 jts., 2 3/8", 4.7#, J-55 tbg., set @ 6,676' w/ FN & 6,675'. ND BOPE. NU WH. RD RR @ 13:00 hrs on 6/13/12. ✓