District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

1301 W Grand Ave Artesia NM 88210

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe NM 87505 For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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Liner Type

District III

Pit, Closed-Loop System, Below-Grade Tank, or	
Proposed Alternative Method Permit or Closure Plan Application	
Type of action Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method	
X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method	
Modification to an existing permit	
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requ	uest
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules regulations or ordinances.	
1	
Operator. ConocoPhillips Company OGRID# 217817	
Address P.O. Box 4289, Farmington, NM 87499 Facility or well name HEATON COM A 100S	
API Number. 30-045-35109 OCD Permit Number	
U/L or Qtr/Qtr C(NE/NW) Section. 30 Township: 31N Range 11W County SAN JUAN	
Center of Proposed Design Latitude: 36.8760545 °N Longitude 108.0349878 °W NAD: 1927 X 1	983
Surface Owner X Federal State Private Tribal Trust or Indian Allotment	
² RCVD FEB 21	'12
X Pit. Subsection Γ or G of 19 15 17 11 NMAC OIL CONS. D	IV.
Temporary X Drilling Workover Permanent Emergency Cavitation P&A	
X Lined Unlined Liner type Thickness 20 mil X LLDPE HDPE PVC Other	
X String-Reinforced	
Liner Seams X Welded X Factory Other Volume 7700' bbl Dimensions L 120' x W 55' x D 1	2'
Closed-loop System: Subsection H of 19 15 17 11 NMAC	
Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o	r
Drymg Pad Above Ground Steel Tanks Haul-off Bins Other	:
Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other	
Liner Seams Welded Factory Other	
Below-grade tank: Subsection of 19 15 17 11 NMAC	
Volume bbl Type of fluid	
Tank Construction material	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	

Form C-144

Alternative Method:

Visible sidewalls and linei

Thickness

Oil Conservation Division

Other

Other

PVC

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Visible sidewalls only

HDPE

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify					
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	deration of app	roval			
Siting Criteria (regarding permitting) 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes	No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	□NA				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	☐Yes ☐NA	□No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No			
- NM Office of the State Engineer - tWATERS database search, Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality	Yes	□No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No			
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society; Topographic map	Yes	No			
Within a 100-year floodplain - FEMA man	Yes	□No			

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached						
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC						
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of						
19 15 17 9 NMAC and 19 15 17 13 NMAC						
Previously Approved Design (attach copy of design) API oi Permit						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC						
Previously Approved Operating and Maintenance Plan API						
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC						
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type						
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please inducate, by a check mark in the box, that the documents are attached.						
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only (19 15 17 13 D NMAC)					
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.	20				
Disposal Facility Name Disposal Facility Permit #.					
Disposal Facility Name Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future. Yes (If yes, please provide the information No	re service and				
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided belo certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance					
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search USGS Data obtained from nearby wells	Yes No				
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	N/A				
Ground water is more than 100 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No				
- Topographic map. Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No				
	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No				
 Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map. Topographic map, Visual inspection (certification) of the proposed site 	Yes No				
Within the area overlying a subsurface mine	☐Yes ☐No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division					
Within an unstable area - Engineering measures incorporated into the design. NM Bureau of Geology & Mineral Resources USGS, NM Geological Society,	Yes No				
Topographic map Within a 100-year floodplain - FEMA map	Yes No				
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closure was the box, that the documents are attached.	losure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMA	С				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requiremen	ts of 19 15 17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 N	MAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC	ius caimut ue aemeved)				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
Title: OM Diance Office OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: June 20, 2011
Closure Method:
Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached. X Proof of Closure Notice (sui face owner and division)
X Proof of Deed Notice (surface owner and division)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.8762692 °N Longitude 108.0349472 °W NAD 1927 X 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is tine, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature James Groodw Date 2/20/12
e-mail address jamie goodwin@conocophillips.com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: HEATON COM A 100S

API No.: 30-045-35109

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19 15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	2780 ug/kG
TPH	EPA SW-846 418.1	2500	1100mg/kg
GRO/DRO	EPA SW-846 8015M	500	171 mg/Kg
Chlorides	EPA 300.1	1000/500	480 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, HEATON COM A 100S, UL-C, Sec. 30, T 31N, R 11W, API # 30-045-35109

Busse, Dollie L

To:

Cc:

Mark_Kelly@blm.gov Jaramillo, Marie E; Tafoya, Crystal Surface Owner Notification

Subject:

The following locations will have a temporary pit closed on-site:

Klein 28N SJ 28-7 429 Heaton Com A 100S

Please let me know if you have any questions.

Thank you.

Dollie L. Busse

ConocoPhillips Company-SJBU Regulatory Staff Regulatory Tech 505-324-6104 505-599-4062 (fax) Dollie_L_Busse@conocophillips.com

[&]quot;Before someone's tomorrow has been taken away, cherish those you love, appreciate them today "

DISTRICT I

1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Axtec, N.M. 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

☐ AMENDED REPORT

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		Pool Name TLAND COAL
⁴ Property Code	Property Name	• Well Number
1	HEATON COM A	1008
OGRID No.	Operator Name	° Elevation
	CONOCOPHILLIPS COMPANY	5920
	10 c c 7 1:	

¹⁰ Surface Location

OF or for Ho.	Section	TOMERTED	Kange	rot ian	Feet from the	Morth/South time	reet from the	East/west line	County	1
С	30	31 N	H W		481	NORTH	1693	WEST	SAN JUAN	ĺ
			11 Botte	om Hole	Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
]	1		i e				i	ı

1930 31 N | 11 W 710 WEST SAN JUAN NORTH 13 Joint or Infill ¹⁴ Consolidation Code 15 Order No. 323.4 (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

.8.79.		3'43" E 328.36'	LAT: 36.8760545° LONG: 108.034987 NAD 83 LAT: 36°52.56310' LONG: 108°02.0617' NAD 27	B° W	5505.54· - 77·27·27	17 OPERATOR CERTIFICATION I horeby cortify that the information contained heroin is true and complete to the best of my knowledge and belief, and that this organisation of their owns a working interest or unleased natural interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computatory pooling order heretafore antered by the division.
8.80 E	FARMER FARMER TAL OT 2	USA SF-078097	LAT: 36.8754206° LONG: 108.0341891' NAD 83 LAT: 36°52.52506' LONG: 108°02.0138' NAD 27	, M	S 0°02'51" E	Signature Date Printed Name
0.7 e=	SURFACE BOTTOM L		D TO THE ORDINATE	T. F.	ET UX	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual ourveys made by me or under my supervision, and that the same is true and correct to the best of my belief 5/07/09 Ballot of Survey Signature and Schlot From the state of Surveyor.
N 0°07	21'24" W	ADA L. FRITZ ET VIR 2683.13'	N 89°21'22" W		2648.62°	17078 Cortificate Number

CONOCOPHILLIPS COMPANY HEATON COM A 1005 - 481' FNL \$ 1693' FWL (SURFACE LOCATION) HEATON COM A 1005 710' FNL \$ 1930' FWL (BOTTOM HOLE LOCATION) NAD 83 SECTION 30, T-31-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, N.M. LAT 36 8760545° N LONG 108 0349878° W GROUND ELEVATION: 5920 - DATE: MAY 7, 2009 NAD 27 LAT 36°52 56310' N C/L Enterprise Pipeline LONG 108°02 06177' W BOTTOM HOLE LOCATION NAD 83 C/L Enterprise Pipeline LAT 36 8754206° N LONG 108 0341891° W ΗA C-I NAD 27 LAT 36°52 52506' N LONG 108°02 01385' W 2 | Slope Reserve Pit EMERGENCY RESPONSE AREA EMERGENCY DEEP NAD 83 Cente of pit RESPONSE LAT 36 8756169° N AREA 0 LONG 108 0339755° W 10' Deep NAD 27 12' Deep LAT 36°52 53684' N LONG 108°02 00104' W 546°35'E-180' -N46°35'W-180' C-0 Wellhead to front WELL FLAG Wellhead to back LAYDOWN 5 46°35' E WELL FLAG REFERENCE PIN <u>@</u> 120 REFERENCE PIN 120 BOTTOM F-2 20' HOLE CENTER OF PIT LOCATION NAD 83 LAT 36 8762692° N LONG 108 0349472° W NAD 27 LAT 36°52 57598' N LONG 108°02 05934' W ELEV = 5908-50' TYP F-4 C-0 **3Œ** B' F-2 C/L-Power Line (2 Wire) TOTAL PERMITTED AREA = 2 38 ACRES NOTES SURVEYED: 05/07/09 REV. DATE: 07/14/09 APP. BY M.W.L. PAD CONST SPECS I) CONTRACTOR SHOULD CONTACT "ONE-CALL" FOR LOCATION OF ANY DRAWN BY: L.B. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE DATE DRAWN: 05/08/09 FILE NAME: 9267L02 MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND INTO FLARE AREA AT 5% SLOPE OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST 2 APPROXIMATE 13'x75' PIT AREA LINED WITH 12 MIL POLYLINER P.O. BOX 3651 2) UNITED FIELD SERVICES, INC IS NOT LIABLE FOR UNDERGROUND 3 RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE UNITED FARMINGTON, NM 87499 OFFICE: (505)334-0408 (OVERFLOW-3' WIDE AND I' ABOVE SHALLOW SIDE) UTILITIES OR PIPELINES FIELD SERVICES INC.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-19-11
Laboratory Number:	58233	Sampled:	05-17-11
Chain of Custody No:	11694	Date Received:	05-17-11
Sample Matrix:	Soil	Date Extracted:	05-18-11
Preservative:	Cool	Date Analyzed:	05-18-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	75.5	0.2
Diesel Range (C10 - C28)	95.2	0.1
Total Petroleum Hydrocarbons	171	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Heaton Com A 100S

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-19-11
Laboratory Number:	58234	Sampled:	05-17-11
Chain of Custody No:	11694	Date Received:	05-17-11
Sample Matrix:	Soil	Date Extracted:	05-18-11
Preservative:	Cool	Date Analyzed:	05-18-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Lîmit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Heaton Com A 100S

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	05-18-11 QA/QC	Date Reported:	05-19-11
Laboratory Number:	58219	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-18-11
Condition:	N/A	Analysis Requested:	TPH

	l-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05/18/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	05/18/11	1.007E+03	1.007E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	2.3	0.2
Diesel Range C10 - C28	1.2	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	11.6	10.9	5.87%	0 - 30%
Diesel Range C10 - C28	32.0	31.5	1.66%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	11.6	250	258	98.5%	75 - 125%
Diesel Range C10 - C28	32.0	250	287	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58219-58220, 58226-58227. 58229-58238, 58242

Review

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

1.2 0.9

Climate	ConcesShilling	Designat #	00000 4700
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-20-11
Laboratory Number:	58233	Date Sampled:	05-17-11
Chain of Custody:	11694	Date Received:	05-17-11
Sample Matrix:	Soil	Date Analyzed:	05-18-11
Preservative:	Cool	Date Extracted:	05-18-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Diligion.	10
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	0.9
Toluene	603	1.0
Ethylbenzene	77.1	1.0

1,980

o-Xylene	120
Total BTEX	2,780

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	103 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	101 %

References:

p,m-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Heaton Com A 100S

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-20-11
Laboratory Number:	58234	Date Sampled:	05-17-11
Chain of Custody:	11694	Date Received:	05-17-11
Sample Matrix:	Soil	Date Analyzed:	05-18-11
Preservative:	Cool	Date Extracted:	05-18-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.	\Box
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
			_

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
-		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	102 %
	1,4-difluorobenzene	113 %
	Bromochlorobenzene	106 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Heaton Com A 100S

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:		N/A		
Sample ID:	0518BBLK QA/QC		Date Reported:		05-20-11		
Laboratory Number:	58229		Date Sampled:		N/A		
Sample Matrix:	Soil		Date Received:		N/A		
Preservative:	N/A		Date Analyzed:		05-18-11		
Condition:	N/A		Analysis:		BTEX		
			Dilution:	•	10		
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.		
Detection Limits (ug/L)	and the first of the same and an are	Accept. Rang	je 0 - 15%	Conc	Limit _	, , 	
Benzene	3.6460E+006	3.6533E+006	0.2%	ND	0.1		
Toluene	1.0734E+006	1.0755E+006	0.2%	ND	0.1		
Ethylbenzene	7.9665E+005	7.9824E+005	0.2%	ND	0.1		
p,m-Xylene	1.6785E+006	1.6819E+006	0.2%	ND	0.1		
pj 213.00							

Duplicate Conc. (ug/Kg)	Samplé , D	uplicate	%Diff.	Accept Range	Detect Limit
Benzene	36.1	38.4	6.4%	0 - 30%	0.9
Toluene	765	828	8.2%	0 - 30%	1.0
Ethylbenzene	265	255	4.0%	0 - 30%	1.0
p,m-Xylene	3,110	3,140	0.9%	0 - 30%	1.2
o-Xylene	503	562	11.8%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	36.1	500	578	108%	39 - 150
Toluene	765	500	1,280	101%	46 - 148
Ethylbenzene	265	500	768	100%	32 - 160
p,m-Xylene	3,110	1000	3,660	89.1%	46 - 148
o-Xylene	503	500	1,030	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC fo<u>r Samples</u> 58229-58238

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05/18/11
Laboratory Number:	58233	Date Sampled:	05/17/11
Chain of Custody No:	11694	Date Received:	05/17/11
Sample Matrix:	Soil	Date Extracted:	05/18/11
Preservative:	Cool	Date Analyzed:	05/18/11
Condition:	Intact	Analysis Needed:	TPH-418.1

•		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

1,100

7.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: **Heaton Com A 100S**

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05/18/11
Laboratory Number:	58234	Date Sampled:	05/17/11
Chain of Custody No:	11694	Date Received:	05/17/11
Sample Matrix:	Soil	Date Extracted:	05/18/11
Preservative:	Cool	Date Analyzed:	05/18/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
·	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

19.4

7.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Heaton Com A 100S

5796 US Highway 64, Famington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC Project #: N/A

Sample ID:

QA/QC

Date Reported:

05/18/11

Laboratory Number:

05-18-TPH.QA/QC 58229

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

05/18/11

Preservative: Condition:

N/A N/A Date Extracted:

Analysis Needed:

05/18/11 **TPH**

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference

Accept. Range:

05/09/11

05/18/11

1,610

1,670

3.7%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

7.7

Duplicate Conc. (mg/Kg) TPH

Sample

Duplicate

% Difference

Accept. Range: +/- 30%

2,970

2,710

8.8%

Spike Conc. (mg/Kg) **TPH**

Sample 2,970

Spike Added Spike Result % Recovery Accept Range 2,000

4,190

84.3%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58219-58220, 58222, 58229-58238

Review

Anatyst



Chloride

Client: Sample ID: ConocoPhillips

Project #:

96052-1706

Reserve Pit

Date Reported:

05/19/11

Lab ID#:

58233

Date Sampled:

05/17/11

Sample Matrix:

Soil

Date Received:

Preservative:

Cool

Date Analyzed:

05/17/11 05/19/11

Condition:

Intact

Chain of Custody:

11694

Parameter

Concentration (mg/Kg)

Total Chloride

480

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Heaton Com A 100S

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Back Ground

Date Reported:

05/19/11

Lab ID#:

58234

Date Sampled:

05/17/11

Sample Matrix:

Soil

Preservative:

Date Received:

05/17/11 05/19/11

Condition:

Cool Intact Date Analyzed: Chain of Custody:

11694

Parameter

Concentration (mg/Kg)

Total Chloride

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Heaton Com A 100S

Review

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5796 US Highway 64, Farmington, NM 87401

Submit, To Approp Two Copies	riate District	Office				State of Ne			_			Form C-105						
District I 1625 N French Dr	, Hobbs, NN	A 88240		Ene	ergy, l	Minerals an	d Na	itural	Re	sources	į	1. WELL A	API	NO.			J	uly 17, 2008
District II 1301 W Grand Av	enue, Artesi	a, NM 88210			Oi	l Conserva	tion	Divi	ein	m		30-045-351	109					
District III 1000 Rio Brazos R	d , Aztec, N	M 87410				20 South S						2 Type of Le		☐ FI	cc	M cc	D/INDI	ANI
District IV 1220 S St Francis	Dr , Santa Γ	e, NM 87505				Santa Fe, 1				••		3 State Oil &				<u> </u>	וטאווענ	AN
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ConocoPhilli	ps Com	pany										217817						
10 Address of O PO Box 4298, Fa	perator irmington,	NM 87499										11 Pool name	oi V	/ıldcat				
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13 Date Spudde	d 14 Da	te T D Reach	ed			Released	J		16	Date Comple	eted	l I (Ready to Prod	luce)					and RKB,
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22 Producing In	terval(s), o	f this completi	on - T	op, Bot	tom, Na	ame		'						<u> </u>		···· ··· ··· ··· ··· ··· ··· ··· ··· ·		
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28						· · · · · · · · · · · · · · · · · · ·	PRO	JDII T	\overline{C}	ΓΙΟΝ						<u> </u>		
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Date of Test	Hours	Tested	Chol	ke Size		Prod'n For Test Period		Oil -	Bbl	1	Gas - MCF Water - Bbl			Gas - O	ıl Ratıo			
Flow Tubing Press	Casing	Pressure		ulated 2 r Rate	24-	Oil - Bbl		<u> </u>	ias -	- MCF	1	Water - Bbl		O ₁ l C	Grav	ity - API	- (Cori	·)
29 Disposition o	f Gas (Sold	l, used for fue	, vente	ed, etc)		I		L_					30	Test Wi	tnes	sed By		
31 List Attachm	ents																	
32 If a temporar	y pit was u	sed at the well	, attac	h a plat	with th	e location of the	tempo	orary pi	t									
33 If an on-site	ourial was i	used at the we	l, repo	ort the e	xact loc	cation of the on-s	site bu	rial										
Thombs	£, 41, 21.41	Latitude	36.876	62692°N	N La	ongitude 108.03	49472	2°W N	AD	□1927 🛛	198	13	£	less see	1 ₀₋ 1	go a. J	hal: -1	
I hereby certi	•			own o	<i>n botl</i> Prir	r staes of this nted	jorn	ı is tri	ле а	іпа сотрі	че	io ine dest o				=	venef	
Signature	\mathcal{M}_{L}	i Gicoc	χu	ノし	_Nan	nted ne Jamie Go	odw	ın 7	Γıtle	e: Regula	itor	y Tech.	Dat	e: 2/20)/20)12		
E-mail Addre	ss jamie	.l.goodwin(a)con	ocoph	ullips.	.com												

ConocoPhillips

Pit Closure Form:
Date: 6/20/11
Well Name: Heaton Com A1005
Footages: 48/ FNL 1693 FWL Unit Letter:
Section: 30, T-3(-N, R-11-W, County: Sna Tran State: Nm
Contractor Closing Pit:
Construction Inspector: $\frac{\int_{0}^{\infty} M \mathcal{L}(asson)}{\int_{0}^{\infty} Date: \frac{asson}{\int_{0}^{\infty} Date}$
Inspector Signature:

Revised 11/4/10

Office Use Only: Subtask _____ DSM _____ Folder ____

Goodwin, Jamie L

From:

Tally, Ethel

Sent:

Wednesday, June 15, 2011 2 44 PM

To:

GRP SJBU Regulatory, 'Mark Kelly', 'Randy McKee', 'Robert Switzer', 'Sherrie Landon', Bassing, Kendal R, Spearman, Bobby E, 'Steve McGlasson', Becker, Joey W, Bowker, Terry D; 'Gordon Chenault', Betts, Phillip E, Birchfield, Jack D, Brooks, Jeremy M, Crane, Matthew W, Florez, Ramon M, Haskill, Fred L, Heinen, Bobby B, Leboeuf, Davin J, Morris, Mike D, Neuenschwander, Chris C, Proctor, Freddy E, Roberts, Vance L, Wendeborn, Jay C, Young, Toby L, Johnson, Kirk L, Kennedy, Jim R, Lopez, Richard A, O'Nan, Mike J, Peace, James T, Pierce, Richard M, Poulson, Mark E, Smith, Randall O, Stamets, Steve A, 'Thacker, LARRY',

Work, Jim A. Blair, Maxwell O. Blakley, Mac, Farrell, Juanita R, Hines, Derek J, Maxwell, Mary

Alice, McWilliams, Peggy L, Saiz, Kooper (Finney Land Co), Seabolt, Elmo F; Thayer, Ashley

A, Thompson, Trey E (Finney Land Co), Payne, Wendy F

'acedragline@yahoo com'

Cc: Subject:

RECLAMATION NOTICE HEATON COM A 100S

Importance:

High

Attachments:

Heaton Com A 100S pdf, 1 Heaton Com A 100S APD Approved BLM pdf

Ace Service will move a tractor to the Heaton COM A 100S to start the reclamation process on Friday, June 17, 2011. Please contact Steve McGlasson @ 716-3285 if you have any questions or need further assistance.





Heaton Com A 1.Heaton Com A 100S.pdf (18 KB) 100S APD Approv...

ConocoPhillips Company Well

Network # 10289421 - Activity Code D250 PO:KAITLW

San Juan County, NM

Heaton Com A 100S - BLM surface/BLM minerals

Onsited: Janelle Alleman 6-16-09

Twin: n/a

481' FNL, 1693' FWL Sec.30, T31N, R11W Unit Letter " C " Lease # SF-078097

BH: NENW Sec.30, T31N, R11W Latitude: 36° 52' 34" N (NAD 83) Longitude: 108° 02' 06" W (NAD 83)

Elevation: 5920'

Total Acres Disturbed: 2.47 acres

API # 30-045-35109 Within City Limits: No

Pit Lined: YES - There will be a PIT on this location.

NOTE: Arch Monitoring is NOT required on this location.

Wendy Payne

ConocoPhillips

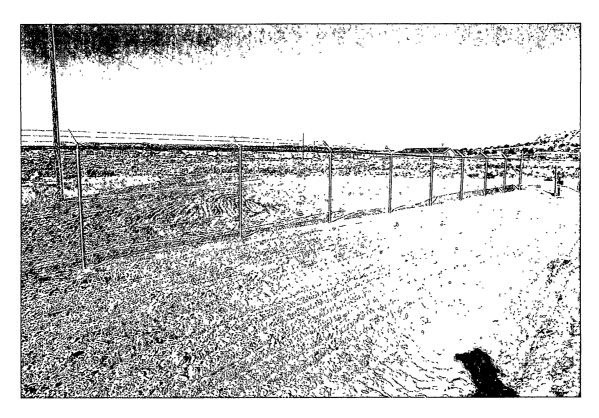
Reclamation Form:
Date: 12/9/11
Well Name: Heaton Com Alows
Footages: 481 FNL 1693 FNL Unit Letter:
Section: 30, T-31-N, R-//-W, County: San June State:
Reclamation Contractor:
Reclamation Date: 10/1(
Road Completion Date: 10/1/
Seeding Date: 10/11

**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED:(DATE) LATATUDE:
MARKER PLACED :(DATE)
MARKER PLACED :
MARKER PLACED:
MARKER PLACED :



CONOCOPHILIPS COMPANY HEATON COM A #100S LATITUDE 36° 52 MIN. 34 SEC. N (NAD 83) LONGITUDE 108° 02 MIN. 06 SEC. W (NAD 83) UNIT C SEC 30 T31N R11W BH: NE/NW SEC 30 T32N T11W 481' FNL 1693' FWL / API #30-045-35109 LEASE# SF-078097 ELEV.5920' SAN JUAN COUNTY, NEW MEXICO EMERGENCY CONTACT: 1-505-324-5170





WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips Heaton Com A 100S INSPECTOR Fred Mtz Fred Mtz E. Perrv E. Perry E. Perry E. Perry E. Perry E. Perry E. Perry DATE 01/13/11 01/21/11 02/03/11 02/14/11 02/22/11 02/28/11 03/09/11 03/14/11 03/22/11 Week 1 Week 2 *Please request for pit extention after 26 weeks Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ✓ Drilled ✓ Drilled ✓ Drilled Dalled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Completed Completed ☐ Completed Completed Completed Completed Completed Completed ☑ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes No ✓ Yes □ No. ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗀 No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes No ✓ Yes ☐ No. ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No Yes 🗹 No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ☐ Yes ☑ No. ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ☑ Yes ☐ No ☑ Yes ☐ No Yes 🗸 No wire, fence clips in place? is the pit liner in good operating condition? (no ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes ✓ No. Yes 🗸 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. the water levels) Is there any standing water on the blow pit? ✓ Yes 🗌 No ☑ Yes ☐ No ☐ Yes 🗸 No Yes I No ☐ Yes ☑ No ☐ Yes 🗸 No Yes I No ☐ Yes 🗸 No Yes 🔽 No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No natural drainage? is there a Manifold on location? ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗆 No good condition? ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No △ Was the OCD contacted? Yes No Yes No ☐ Yes ✓ No Yes V No ☐ Yes ☑ No. ☐ Yes ☑ No Yes V No Yes 🗸 No Yes 🗹 No ☐ Yes 🗸 No ☐ Yes ✓ No Yes No ☐ Yes ☑ No Yes V No PICTURE TAKEN Yes V No Cattle guards COMMENTS needs cleaned. Cattle guards Fence Loose Rig location needs gone and needs on Loc Stains on Culvert Smashed bladed cleaned Stains On Loc Stain on Loc Stains on Loc LOC Stains on Loc

	WELL NAME:									
	Heaton Com A 100S	, ,	. <			· -	*		, ,	
	INSPECTOR DATE		E. Perry	E. Perry	Fred	E. Perry	E. Perry	E. Perry	E. Perry	E. Perry
-	*Please request for pit extention after 26 weeks	03/25/11 Week 10	03/31/11 Week 11	04/06/11 Week 12	04/14/11 Week 13	04/19/11 Week 14	04/26/11 Week 15	05/02/11 Week 16	05/05/11 Week 17	05/12/11 Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
ى 0	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Culvert Smashed Stains on Loc	Culvert Smashed Stains on Loc		Rig on Loc	Stains on Loc	Fence Loose Stains on Loc Culvert Smashed	Fence Loose Culvert Smashed Oilin Pit Stains on Loc	Fence Loose Culvert Smashed Rig on Loc	Culvert Smashed Stains on Loc

WELL NAME:		,	-, -, -, -, -, -, -, -, -, -, -, -, -, -	*					·	
Heaton Com A 100S				<u> </u>						
	INSPECTOR DATE		E. Perry	E. Perry	Fred	Fred				
*Please request for pit extention after 26 weeks		05/19/11 Week 19	05/26/11 Week 20	06/08/11 Week 21	05/15/11 Week 22	06/22/11 Week 23	Week 24	Week 25	*Week 26*	Week 27
PIT STATUS		✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATIC	Is the location marked with the proper flagging? (Const, Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes 🗸 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
ENVIRONMENTAL COMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ပွဲ <mark>ဖ</mark>	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	PICTURE TAKEN	Yes ✓ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No	Yes No	Yes No
	COMMENTS	Culvert Smashed Stains on Loc	Culvert Smashed Stains on Loc	Sign on Facility Culvert Smashed Staims on Loc		PIT CLOSED				

DATE: 6/22/12

WELL NAME: HEATON COM A 100S

API# 30-045-35109 PERMIT #: 9616

MISSING DATA: MISSING SURFACE OWNER NOTIFICATION, NMOCD

CLOSURE NOTICE

ATTACHED: MISSING SURFACE OWNER NOTIFICATION, NMOCD CLOSURE

NOTICE

NMOCD closure notice was not sent to NMOCD due to distribution list not having correct information. This has been corrected by COPC by updating procedures with the correct email addresses and information. The closure notice will be sent directly to Jonathan Kelly and Brandon Powell at the NMOCD.

Jamie Goodwin ConocoPhillips 505-326-9784

RCVD JUL 5'12 OIL CONS. DIV.

DIST. 3

Goodwin, Jamie L

From:

Tally, Ethel

Sent:

Wednesday, June 15, 2011 2 44 PM

To:

GRP SJBU Regulatory, 'Mark Kelly', 'Randy McKee', 'Robert Switzer', 'Sherrie Landon', Bassing, Kendal R, Spearman, Bobby E, 'Steve McGlasson', Becker, Joey W, Bowker, Terry D, 'Gordon Chenault', Betts, Phillip E, Birchfield, Jack D, Brooks, Jeremy M, Crane, Matthew W, Florez, Ramon M, Haskill, Fred L, Heinen, Bobby B, Leboeuf, Davin J, Morris, Mike D, Neuenschwander, Chris C, Proctor, Freddy E, Roberts, Vance L, Wendeborn, Jay C, Young, Toby L, Johnson, Kirk L, Kennedy, Jim R, Lopez, Richard A, O'Nan, Mike J, Peace, James T, Pierce, Richard M, Poulson, Mark E, Smith, Randall O, Stamets, Steve A, 'Thacker, LARRY', Work, Jim A, Blair, Maxwell O, Blakley, Mac, Farrell, Juanita R, Hines, Derek J, Maxwell, Mary Alice, McWilliams, Peggy L, Saiz, Kooper (Finney Land Co), Seabolt, Elmo F, Thayer, Ashley

A, Thompson, Trey E (Finney Land Co), Payne, Wendy F

Cc:

'acedragline@yahoo com'

Subject:

RECLAMATION NOTICE HEATON COM A 100S

Importance:

High

Attachments:

Heaton Com A 100S pdf, 1 Heaton Com A 100S APD Approved BLM pdf

Ace Service will move a tractor to the Heaton COM A 100S to start the reclamation process on Friday, June 17, 2011. Please contact Steve McGlasson @ 716-3285 if you have any questions or need further assistance.





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ConocoPhillips Company Well

Network # 10289421 - Activity Code D250 PO:KAITLW

San Juan County, NM

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Onsited: Janelle Alleman 6-16-09

Twin: n/a

481' FNL, 1693' FWL Sec.30, T31N, R11W Unit Letter " C " Lease # SF-078097

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Elevation: 5920'

Total Acres Disturbed: 2.47 acres

API # 30-045-35109 Within City Limits: No

Pit Lined: YES - There will be a PIT on this location.

NOTE: Arch Monitoring is NOT required on this location.

Wendy Payne

ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com