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Regulatory
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Well File

Revised: March 9, 2006

**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 6/15/2012

API No. 30-039-30889

DHC No. DHC3678AZ

Lease No. E-291-49 (State)

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Johnston A Com

Well No.

#7

Unit Letter

Surf- N

Section

32

Township

T026N

Range

R006W

Footage

885' FSL & 1678' FWL

County, State

Rio Arriba County,

BH - N

32

T026N

R006W

723' FSL & 1841' FWL

New Mexico

Completion Date

5/10/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐RCVD JUL 3 '12
OIL CONS. DIV.
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MANCOS

440 MCFD

47%

47%

DAKOTA

500 MCFD

53%

53%

940

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY FARMINGTON FIELD OFFICE

BY Joe Hunt

7-23-12

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