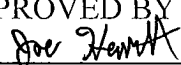

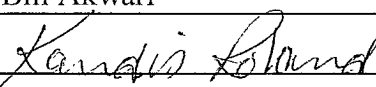


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BURLINGTON RESOURCES					JUN 22 2012 Farmington Field Office Bureau of Land Management		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Date: 6/15/2012	
							API No. 30-039-31028 DHC No. DHC3593AZ Lease No. SF-079527	
Well Name San Juan 27-4 Unit							Well No. #135B	
Unit Letter	Section	Township	Range	Footage	County, State			
Surf- G	36	T027N	R004W	1947' FNL & 1538' FEL	Rio Arriba County, New Mexico			
BH- F	36	T027N	R004W	1877' FNL & 701' FEL				
Completion Date		Test Method						
6/13/2012		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>						
FORMATION					GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE					2576 MCFD	88%		0%
DAKOTA					336 MCFD	12%		100%
					2912			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Condensate allocation is based on historical yields.								
RCVD JUL 3 '12 OIL CONS. DIV. DIST. 3								
APPROVED BY			DATE		TITLE		PHONE	
			7-25-12		Geo		564-7740	
X 			6/15/12		Engineer		505-599-4076	
Bill Akwari								
X 			6/15/12		Engineering Tech.		505-326-9743	
Kandis Roland								

NMOCD