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BURLINGTON RESOURCES

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 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

Date: 6/15/2012

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 API No. 30-045-34444
 DHC No. DHC4488AZ
 Lease No. I-149-IND-8468

 Well Name
 Navajo B

 Well No.
 #6N

Unit Letter K	Section 19	Township T027N	Range R008W	Footage 1785' FSL & 1675' FWL	County, State San Juan County, New Mexico
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Completion Date 5/10/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD JUL 3 '12 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	239 MCFD	23%		23%
MANCOS	41 MCFD	4%		4%
DAKOTA	774 MCFD	73%		73%
	1054			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC