Kandis Roland

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	PROI	RI	ES	DUR ALLOCA	CE		Farm Bureau	ington	Status PREI	ffice gemen Revised: s LIMINAR	Distribution: BLM 4 Copies Regulatory Accounting Well File March 9, 2006
Commingle Type									Date:	6/15/201	12
SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE Output Description Desc									API No. 30-045-34950 DHC No. DHC4496AZ Lease No. SF-078358		
Well Name									Well No.		
Huerfanito Unit Letter P	Section Town 26 T02		· · ·		445	Footage 445' FSL & 355' FEL			County, State San Juan County, New Mexico		unty,
Completion 5/21/2	ethod PRICAL FIELD TEST PROJECTED OT						RCVD JUL 3'12 DIL CONS. DIV.				
			W. W.					P. GATH			T. AMERICAN
FORMATION			GAS				CONDI	CONDENSATI			
MESAVERDE			398 MCFD		24%						24%
MANCOS			381 MCFD		23%			· .			23%
DAKOTA			880 MCFD		53%						53%
,			1659								
JUSTIFICA Mancos & Da allocation un Mesaverde li yield, and tha the oil allocat production an APPROVEI	akota formatil the first liquid yields fat Mancos lidtions. The oid Individua	tions dur quid sale from offs quid yiele il allocati	ing co e is co et Sta d will ion wi	ompletion op mpleted. Aft nd Alone we be used in c ill be calcula uid yields.	eration ter com ells a sy onjunc ted in a	s. Initial Oil a pleting the fi estem of lineation with the	allocation warst liquid salur equations Mesaverde a	ill be the and the and the will be and Da	he same using ke solved kota lice dual for PH	e as the ganown Dak for Manc Juid yields	s initial tota and tos liquid to calculate as
Bill Akwa	ari					1.11.5111001				, J,J, TU/	
x Loudin tolan				10/15/1-	7	Engineering Tech			505-326-9743		