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Farmington Field Office
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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/15/2012

API No. 30-045-35068

DHC No. DHC3321AZ

Lease No. SF-080246

Well Name

Florance

Well No.

#41M

Unit Letter

Surf- I

BH- P

Section

21

21

Township

T029N

T029N

Range

R009W

R009W

Footage

1744' FSL & 1210' FEL

714' FSL & 683' FEL

County, State

San Juan County,

New Mexico

Completion Date

5/31/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD JUL 3 '12

OIL CONS. DIV.

DIST. 3

FORMATION

MESAVERDE

GAS

PERCENT

18%

CONDENSATE

PERCENT

13%

DAKOTA

82%

87%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

7-25-12

Geo

564-7740

X

6/15/12

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

6/15/12

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD