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# BURLINGTON RESOURCES

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Status  
 PRELIMINARY ☒  
 FINAL ☐  
 REVISED ☒ 3<sup>rd</sup> Allocation

Date: 6/15/2012

API No. 30-045-35130

DHC No. DHC3403AZ

Lease No. NM-58887

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Newco

Well No.

#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	20	T032N	R009W	1334' FSL & 1684' FWL	San Juan County,
BH- M	20	T032N	R009W	1081' FSL & 706' FWL	New Mexico

Completion Date

11/1/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐RCVD JUL 3'12  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		77%		100%
DAKOTA		23%		0%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC