

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM					RECEIVED JUN 22 2012 Farmington Field Office Bureau of Land Management		Distribution. BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																									
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>																									
Well Name Dalsant							Date: 6/15/2012 API No. 30-045-35157 DHC No. DHC3448AZ Lease No. FEE																									
Unit Letter	Section	Township	Range	Footage	County, State																											
Surf- H	24	T032N	R012W	2515' FNL & 780' FEL	San Juan County, New Mexico																											
Completion Date 6/23/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					RCVD JUL 3 '12 OIL CONS. DIV. DIST. 3																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 15%;">CONDENSATE</th> <th style="width: 15%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td>MESAVERDE</td> <td></td> <td>51%</td> <td></td> <td>59%</td> </tr> <tr> <td>DAKOTA</td> <td></td> <td>49%</td> <td></td> <td>41%</td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>								FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		51%		59%	DAKOTA		49%		41%										
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JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.																																
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