

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 29 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No **NM-03863**
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No.

8 Well Name and No
VALDEZ 8C

2 Name of Operator
Burlington Resources Oil & Gas Company LP

9 API Well No
30-039-30362

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)
(505) 326-9700

10 Field and Pool or Exploratory Area
BLANCO MV / BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT A (NE/NE), 1350' FNL & 1120' FEL, SEC: 28, T28N, R4W
Bottomhole UNIT G (SW/NE), 1405' FNL & 1909' FEL, SEC: 28, T28N, R4W

11. Country or Parish, State
Rio Arriba , New Mexico

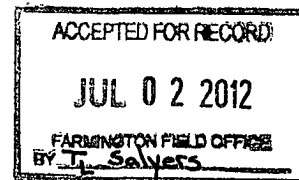
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

RCVD JUL 9 '12
OIL CONS. DIV.
DIST. 3

Please see attached:



14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Marie E. Jaramillo

Date

6/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCDA

Valdez 8C
 API# 30-039-30362
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 01/30/12** RU WESC W/L. RIH w/ 3 3/4" guage ring run CCL logs from 8805' to 16'. Continue w/ GR/CCL/CBL Logs from 8805' to 15' KB. TOC @ 5640'. (7" shoe @ 4685'). RD W/L.
- 03/22/12** Notified & received verbal approval to proceed with completion up to Lower Menefee, then squeeze per NOI apvd 03/28/12.
- 04/19/12** Install Frac Valve.
- 04/20/12** PT csg to 6600#/30min @ 17:30hrs. on 04/20/12. Test OK.✓
- 04/21/12** RU Warrior W/L. Perf'd. **Dakota** w/ .34" diam. – 2SPF @ 8800', 8798', 8794', 8790, 8782', 8780', 8776', 8772', 8766', 8764', 8748', 8744', 8740', 8738', 8734', 8732', 8724', 8722', 8720', 8718' = 40 Holes. 1SPF @ 8698', 8694', 8692', 8690', 8680', 8678', 8676', 8674', 8670', 8668', 8666', 8664', 8662', 8660', = 14 Holes. Total Dakota Holes = 54. Acidize 10bbls of 15% HCL. Frac'd (**8660' – 8800'**) w/ 134,694gals of 70% N2 Slick foam pad w/ 40,552# 20/40 Brown sand. Pumped 133bbls flush. Total N2:2,582,600SCF. RIH, w/ CBP set @ **8500'**. Perf'd. **Point Lookout / LMF** w/ .34" diam. – 1SPF @ 6830', 6819', 6802', 6788', 6748', 6732', 6720', 6710', 6696', 6690', 6674', 6670', 6658', 6650', 6614', 6590', 6582', 6574', 6564', 6562', 6524', 6494', 6480', 6460', 6446', = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (**6446' – 6830'**) w/ 106,680gals of 70% Quality N2 Slick foam pad w/ 86,468# of 20/40 Brown sand. Pumped 100bbls foamed flush. Total N2:1,475,600SCF.
- 04/22/12** Start flow back.
- 04/23/12** MIRU Warrior W/L. RIH, w/ gauge ring & set CBP @ **6410'**. RD W/L. MIRU Key 12.
- 04/24/12** ND WH. NU BOPE. PT BOPE. Test – OK.
- 04/25/12** MIRU Warrior W/L. RIH, perf'd 3SPF @ 5600'. RD W/L. RIH, w/ set retainer @ **5547'**. Pumped 83sx(157cf–28bbls = 1.89yld) Premium Lite. Displaced w/ 21bbls of FW. Sting out of retainer. TOH, w/ tools. SIFN. WOC.
- 04/26/12** MIRU Warrior W/L. Ran CBL. TOC @ **5400'**. Burlington Resources request 2nd squeeze. Place cmt retainer @ **5300'**. Perf 3SPF @ **5370'** & pump 83sx of Premium Lite. Run CBL. Notified & received verbal approval on 04/30/12 from Jim Lovato(BLM) & Brandon Powell(OCD). RIH, perf'd 3SPF @ **5370'**. Set retainer @ 5300'. Pumped 83sx(157cf – 28bbls = 1.89yld) Premium Lite. Displaced w/ 21bbls FW. Sting out of retainer. TOH, w/ tools. SIFW. WOC.
- 04/30/12** MIRU Warrior W/L. Run CBL log from 5300' to 4300'. TOC @ **4610'**. Burlington Resources request to DO cmt & retainer to proceed with completion of Menefee, Cliffhouse & Lewis being the top perf will be @ 5424'. Notified and received verbal approval on 04/30/12 from Jim Lovato(BLM) & Brandon Powell(OCD).✓
- 05/01/12** PU tbg. DO cmt & retainer. RIH, tagged CBP @ **6410'**.
- 05/02/12** Circ & CO hole w/ 2% KCL water. ND BOPE. NU master valve. RDMO Key 12.
- 05/10/12** Install Frac Valve. PT csg to 5000#/30min @ 08:30hrs. on 05/10/12. Test OK.
- 05/12/12** RU BWWC W/L. Perf'd. **UMF / Cliffhouse** w/ .34" diam. – 1SPF @ 6376', 6360', 6354', 6324', 6316', 6254', 6252', 6234', 6224', 6214', 6198', 6196', 6180', 6148', 6128', 6110', 6098', 6086', 6080', 6060', 6040', 6026', 6018', 6008', 6002', =25 Holes. Acidize 10bbls of 15% HCL. Frac'd (**6002' – 6376'**) w/ 124,880gals of 70% Quality Slick foam pad w/ 102,225# of 20/40 Brady sand. Pumped 93bbls of foam fluid. Total N2:1,516,300SCF. RIH, set CFP @ **5970'**. Perf'd **Lewis** w/ .34" diam. – 1SPF @ 5900', 5874', 5858', 5840', 5830', 5820', 5810', 5798', 5776', 5726', 5710', 5688', 5624', 5608', 5590', 5580', 5564', 5554', 5530', 5490', 5476', 5464', 5452', 5436', 5424' = 25 Holes. Total Mesaverde Holes = 75. Frac'd (**5424' – 5900'**) w/ 120,120gals of 75% Quality Aqua star foam w/ 77,795# of 20/40 Brady sand. Pumped 78bbls of foam. Total N2:2,146,800SCF. RD & release all crews. ✓
- 05/13/12** Start Flow back.✓
- 05/14/12** Continue w/ flowback.
- 05/15/12** RU BWWC W/L. RIH w/ CBP set @ **4800'**. RD W/L.
- 06/01/12** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 06/04/12** Pumped 3bbls of water. Tagged, CO & MO CBP @ **4800'**. CO & MO CBP @ **5970'**. SDFN
- 06/05/12** Circ., & CO & MO CBP @ **6410'**.
- 06/06/12** CO fill from 8315' to 8499'. SDFN
- 06/07/12** CO & MO CBP @ **8500'**. Circ., & CO fill from 8767' to PBTD @ **8809'**.
- 06/08/12** Blow & Flow.
- 06/11/12** Blow & Flow well. Catch commingled gas sample. Flow test across MV & DK. SDFN
- 06/12/12** CO fill, RIH w/ 278jts, 2 3/8", 4.7#, L-80 tbg set @ **8705'** w/ F-Nipple @ **8703'**. ND. BOPE. NU WH RD RR @ 17:00hrs. on 06/12/12✓