Submitted in lieu of Form 3160-5 (June 1990)

**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135 JUL 12 2012

Farmington Field Office

	•	Bulleau of Land Managemen.
1. Type of Well:		5. Lease Number:
Gas		SF-079403
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL &	GAS COMPANY I P	•
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 874 (505) 326-9700		7. Unit Agreement Name:  ///////////////////////////////////
4. Location of Well, Footage, Sec. T, R, U:  FOOTAGE: 1900' FSL & 888' FWL S: 15 T: 027N R: 005W		9. API Well No.  3003923348  OIL CONS. DIV.  10. Field and Pool:  MV - BLANCO::MESAVERDE  11. County and State:
The state of the s	**	RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE, REP	ORT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
	· ·	
Abandonment	Altering Casing	Water Shut Off
Abandonment  13. Describe Proposed or Completed Opera	X Other- Re-Delivery	Water Shut Off Conversion to Injection
13. Describe Proposed or Completed Opera This well was re-delivered on 7/6/2012 a	X Other- Re-Delivery	Conversion to Injection
13. Describe Proposed or Completed Opera This well was re-delivered on 7/6/2012 a	X Other- Re-Delivery  ations  and produced natural gas and en	Conversion to Injection  Itrained hydrocarbons.  IG ON SEPARATOR REPAIR.
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13. Describe Proposed or Completed Opera This well was re-delivered on 7/6/2012 a Notes: THIS WELL WAS SHUT IN I TP: 295 CP: 29 Meter No.: 85800	X Other- Re-Delivery  ations  and produced natural gas and en  MORE THAN 90 DAYS WAITIN	Conversion to Injection  Itrained hydrocarbons.  IG ON SEPARATOR REPAIR.
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