

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMSF078903

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resv.
 Other _____

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **RANAD ABDALLAH**
 Email: **ranad.abdallah@bp.com**

3 Address **P O BOX 3092 HOUSTON, TX 77253** 3a Phone No. (include area code)
 Ph: **281-366-4632**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNW 1850FNL 1190FWL 36.620880 N Lat, 108 067430 W Lon**
 At top prod interval reported below **SWNW 1850FNL 1190FWL 36.620880 N Lat, 108 067430 W Lon**
 At total depth **SWNW 1850FNL 1190FWL 36 620880 N Lat, 108 067430 W Lon**

6. If Indian, Allottee or Tribe Name _____

7 Unit or CA Agreement Name and No.
NMNM78391C

8 Lease Name and Well No
GALLEGOS CANYON UNIT 245

9. API-Well No
30-045-11689

10. Field and Pool, or Exploratory
BASIN MANCOS

11 Sec., T., R., M., or Block and Survey
or Area **Sec 36 T28N R12W Mer NMP**

12 County or Parish
SAN JUAN 13. State
NM

14 Date Spudded
04/07/1966 15 Date T.D Reached
04/16/1966 16. Date Completed
 D & A Ready to Prod.
06/18/2012

17 Elevations (DF, KB, RT, GL)*
5978 GL

18 Total Depth MD **6475** TVD _____ 19. Plug Back T D MD **6420** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST; CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	369		225			
7.875	4.500	10.5	0	6475		1350			

**RCVD JUL 13 '12
OIL CONS. DIV.
DIST. 3**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6385	0						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) BASIN MANCOS	5680	5700	5680 TO 5700	3.130	42	GOOD
B) BASIN MANCOS	5714	5728	5714 TO 5728	3.130	15	GOOD
C) BASIN MANCOS	5754	5758	5754 TO 5758	3.130	10	GOOD
D) BASIN MANCOS	5778	5784	5778 TO 5784	3.130	14	GOOD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5680 TO 5784	PROPPANT TOTAL 41,300 LBM, PROPPANT IN FORMATION 41,253, TOTAL N2 USED 4343 MSCF, WELL SCREENED OUT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUL 12 2012 BY <i>Sm</i>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUL 12 2012

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #142284 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD A

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
BASIN MANCOS				OJO ALAMO	570
				FRUITLAND COAL	1477
				CHARA	2681
				MV CLIFFHOUSE	3348
				MANCOS SHALE	4478
				MIDDLE GALLUP	5605
				KUTZ SAND	5708
			LOWER SIMPSON SD	5767	

32. Additional remarks (include plugging procedure):

Above mentioned well has not produced; test data will be submitted on re-delivery notice. Well is shut in waiting on C-104 approval.

Frac data has been uploaded into fracfocus.

33. Circle enclosed attachments.

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #142284 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (please print) RANAD ABDALLAH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.