

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 07 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office
Bureau of Land Management

Lease Serial No.

SF-078358

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other

6. If Indian, Allottee or Tribe Name

NMNM 78394C

7. Unit or CA Agreement Name and No
Huerfanito Unit

2 Name of Operator

8 Lease Name and Well No.

Huerfanito Unit #79N

3 Address

PO Box 4289, Farmington, NM 87499

3a Phone No (include area code)

(505) 326-9700

9 API Well No

30-045-34950 -0003

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UNIT P (SESE), 445' FSL & 355' FEL

10. Field and Pool or Exploratory

BLANCO MESA VERDE

At top prod. Interval reported below

SAME AS ABOVE

11 Sec, T, R, M., on Block and
Survey or Area

Sec. 26, T27N, R9W

At total depth SAME AS ABOVE

12 County or Parish

San Juan

13. State

New Mexico

14 Date Spudded

3/8/2012

15 Date T D Reached

3/19/2012

16 Date Completed

5/9/12-GRS

☐ D & A☐ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*

GL-6,309' / KB-6,324'

18. Total Depth:

MD

6,804'

19 Plug Back T D

MD

6,798'

20. Depth Bridge Plug Set

MD

TVD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

GR/CCL/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	229'	n/a	103	29 bbls	Surface	1 bbl
8 3/4"	7" J-55	20# / 23#	0	3,982'	n/a	523	189 bbls	Surface	70 bbl
6 1/4"	4 1/2" L-80	11.6#	0	6,800'	n/a	230	83 bbls	2,910'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	6,623'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Point Lookout	4,482'	4,816'	1 SPF	.34" diam	25	Open
B) Menefee	4,086'	4,375'	1 SPF	.34" diam	25	Open
C)						
D) Total Holes					50	

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4,482' - 4,816'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 36,834 gal 70Q N2 Slickfoam w/ 102,984# 20/40 Brady Sand.
	Total N2: 1,305,200scf.
4,086' - 4,375'	Frac w/ 22,890 gal 70Q N2 Slickfoam w/ 51,620# 20/40 Brady Sand. Total N2: 1,041,100scf.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/9/12-GRS	5/17/2012	1	→	0	17mcf/h	Trace			FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg Press SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	409psi	582psi	→	0	398mcf/d	11 bwpd			RCVD JUN 12 '12 OIL CONS. DIV. DIST. 5

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						JUN 07 2012

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY 

NMOCDA

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Solid, used for fuel, vented, etc*)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, tube tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Ojo Alamo	1396'	1501'	White, cr-gr ss	Ojo Alamo	1396'
Kirtland	1501'	1942'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	1501'
Fruitland	1942'	2179'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1942'
Pictured Cliffs	2179'	2288'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2179'
Lewis	2288'	2650'	Shale w/ siltstone stringers	Lewis	2288'
Huerfano Bentonite	2650'	2706'	White, waxy chalky bentonite	Huerfano Bentonite	2650'
Chacra	2706'	3763'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2706'
Mesa Verde	3763'	3832'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3763'
Menefee	3832'	4482'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3832'
Point Lookout	4482'	4937'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4482'
Mancos	4937'	5634'	Dark gry carb sh	Mancos	4937'
Gallup	5634'	6469'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5634'
Greenhorn	6469'	6522'	Highly calc gry sh w/ thin lmst	Greenhorn	6469'
Graneros	6522'	6561'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6522'
Dakota	6561'	6804'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6561'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Date

6/6/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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Farmington Field Office
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Lease Serial No.
SF-078358

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b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other _____

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Huerfanito Unit *Need CA*

2 Name of Operator

8 Lease Name and Well No
Huerfanito Unit 79N

3 Address **PO Box 4289, Farmington, NM 87499** 3a Phone No (include area code) **(505) 326-9700**

9 API Well No
30-045-34950-0002

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10 Field and Pool or Exploratory
BASIN MANCOS

11 Sec, T, R, M, on Block and Survey or Area
Sec. 26, T27N, R9W

12 County or Parish
San Juan

13. State
New Mexico

At surface **UNIT P (SESE), 445' FSL & 355' FEL**

At top prod. Interval reported below **SAME AS ABOVE**

At total depth **SAME AS ABOVE**

14. Date Spudded **3/8/2012** 15 Date T.D. Reached **3/19/2012** 16. Date Completed **5/9/12-GRS**
☐ D & A ☐ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
GL-6,309' / KB-6,324'

18. Total Depth MD **6,804'** TVD **6,804'** 19. Plug Back T D : MD **6,798'** TVD **6,798'** 20. Depth Bridge Plug Set MD **6,798'** TVD **6,798'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

GR/CCL/CBL

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3	0	229'	n/a	103	29 bbls	Surface	1 bbl
8 3/4"	7" J-55	20# / 23#	0	3,982'	n/a	523	189 bbls	Surface	70 bbl
6 1/4"	4 1/2" L-80	11.6#	0	6,800'	n/a	230	83 bbls	2,910'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	6,623'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Basin Mancos	5,836	5,972'	3 SPF	.34" diam	51	Open
B)	5,654'	5,788'	3 SPF	.34" diam	51	Open
C)						
D) Total Holes					102	

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Lower Mancos 5,836' - 5,972'	Acidize w/ 10 bbls 15 % HCL Acid. Frac w/ 29,484 gal 25# X-Linked 70Q N2 Foam w/ 55,015 # 20/40 Brady Sand
	Total N2: 1,456,400scf.
Upper Mancos 5,654' - 5,788'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 37,714 gal 25# X-Linked 70Q N2 Foam w/ 121,983# 20/40 & 30,830# 16/30 Brady Sand. Total N2: 2,268,800scf.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/9/12-GRS	5/17/2012	1		0	16mcf/h	Trace			FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	409psi	582psi		0	381mcf/d	10 bwpd			RCVD JUN 12 '12 SI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
									33 CONS. DIV. DIST. 3
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

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BY *SW*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			MESSAGE HERE						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate MESSAGE HERE	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			MESSAGE HERE						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate MESSAGE HERE	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Ojo Alamo	1396'	1501'	White, cr-gr ss	Ojo Alamo	1396'
Kirtland	1501'	1942'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1501'
Fruitland	1942'	2179'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1942'
Pictured Cliffs	2179'	2288'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2179'
Lewis	2288'	2650'	Shale w/ siltstone stringers	Lewis	2288'
Huerfano Bentonite	2650'	2706'	White, waxy chalky bentonite	Huerfano Bentonite	2650'
Chacra	2706'	3763'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2706'
Mesa Verde	3763'	3832'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3763'
Menefee	3832'	4482'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3832'
Point Lookout	4482'	4937'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4482'
Mancos	4937'	5634'	Dark gry carb sh	Mancos	4937'
Gallup	5634'	6469'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	5634'
Greenhorn	6469'	6522'	Highly calc gry sh w/ thin lmst	Greenhorn	6469'
Graneros	6522'	6561'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6522'
Dakota	6561'	6804'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6561'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

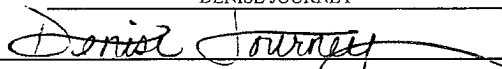
Name (please print)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature



Date

6/6/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

5- Lease Serial No

SF-078358

1a Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	
b Type of Completion	<input type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Diff Resvr
Other					
2. Name of Operator Burlington Resources Oil & Gas Company					
3 Address PO Box 4289, Farmington, NM 87499			3a Phone No (include area code) (505) 326-9700		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT P (SESE), 445' FSL & 355' FEL At top prod Interval reported below SAME AS ABOVE At total depth SAME AS ABOVE					
14 Date Spudded 3/8/2012		15 Date T.D. Reached 3/19/2012		16 Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 5/14/12-GRS	
18. Total Depth: MD 6,804' TVD		19 Plug Back T D MD 6,798' TVD		20. Depth Bridge Plug Set: MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)					
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

GR/CCL/CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	229'	n/a	103	29 bbls	Surface	1 bbl
8 3/4"	7" J-55	20# / 23#	0	3,982'	n/a	523	189 bbls	Surface	70 bbl
6 1/4"	4 1/2" L-80	11.6#	0	6,800'	n/a	230	83 bbls	2,910'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80	6,623'	n/a						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Basin Dakota	6,567'	6,668'	1 SPF	.34" diam	18	Open
B)	6,706'	6,779'	2 SPF	.34" diam	30	Open
C)						
D) Total Holes					48	

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
Basin Dakota 6,567' -6,779'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 30,660 gal 85Q N2 Slickfoam w/ 25,074# 20/40 Brady Sand.
	Total N2: 4,685,700 scf.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/14/2012-GRS	5/17/2012	1		0	37mcf/h	1 bwph			FLOWING
Choke Size	Tbg Press	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI 409psi	SI 582psi		0	880mcf/d	24 bwpd			OIL CONS. DIV. DIST. 3

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
									ACCEPTED FOR RECORD
Choke Size	Tbg Press	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								JUN 07 2012

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY

NMOCD

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1396'	1501'	White, cr-gr ss	Ojo Alamo	1396'
Kirtland	1501'	1942'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	1501'
Frutland	1942'	2179'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	Frutland	1942'
Pictured Cliffs	2179'	2288'	Bn-Gry, fine gm, tight ss	Pictured Cliffs	2179'
Lewis	2288'	2650'	Shale w/ siltstone stringers	Lewis	2288'
Huerfano Bentonite	2650'	2706'	White, waxy chalky bentonite	Huerfano Bentonite	2650'
Chacra	2706'	3763'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	2706'
Mesa Verde	3763'	3832'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3763'
Menefee	3832'	4482'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3832'
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Dakota	6561'	6804'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6561'
Morrison			Interbed gm, brn & red waxy sh & fine to coard grn ss	Morrison	0

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

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Name (please print) DENISE JOURNEY Title REGULATORY TECHNICIAN
 Signature Denise Journey Date 6/6/2012

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