

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUL 05 2012

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enervest Operating, LLC

3a. Address

1001 Fannin St. Ste 800 Houston, Tx 77002

3b. Phone No. (include area code)

713-495-6537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4 NE/4 Sec 13, 26N, 05W

1020' ENL & 870' FEL

5. Lease Serial No.

JIC 108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla C 008E

9. API Well No.

30-039-22577

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached report.

WELL PLUGGED AND ABANDONED 01/10/12.

RCVD JUL 13 '12
OIL CONS. DIV.
DIST. 3

* Enervest did not comply with 19.15.7.14.F(1). The sundry was submitted
Greater than 30 days following the completion of the plugging.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bart Trevino

Title Associate Regulatory Analyst

Signature

Date 07/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 12 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11 000 A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

**Energvest Operating LLC.
Jicarilla C #008E**

January 10, 2012

Page 1 of 1

1020' FNL and 870' FEL, Section 13, T-26-N, R-5-W

Rio Arriba County, NM

Lease Number: JIC 108

API #30-039-22577

Plug and Abandonment Report
Notified NMOCD and BLM on 1/05/12**Plug and Abandonment Summary:**

- 1/05/12 Check well pressures: tubing 30#, casing 30# and bradenhead 0#. ND wellhead. NU BOP. Perform BOP test ok. RIH with 4 1/2" GR to 7650' POOH with GR. PU 4 1/2" PU CIBP wireline set and RIH to 7620' and set CIBP POOH with setting tool. SI well. SDFD.
- 1/06/12 Open up well; no pressure. PU and TIH with 242 joints, 2 3/8" tubing and tag 4 1/2" CIBP at 7625'. Est. circulation out 7" casing. TOOH with 242 joints 2 3/8" tubing. Log from 7614' to surface, cement top at 200'. SI well. SDFD.
- 1/09/12 Open up well; no pressure. TIH with 242 joints 2 3/8" tubing and tag 4 1/2" CIBP at 7620'. Pressure test 7" and 4 1/2" casing to 800# ok.
Plug #1 mix and pump 12 sxs (14.16 cf) class B cement inside casing from 7620' to TOC at 7462'. LD tubing.
Plug #2 mix and pump 22 sxs (25.96 cf) class B cement inside casing from 6691' to 6401'. LD 49 joints tubing.
Plug #3 mix and pump 13 sxs (15.34 cf) class B cement inside casing from 5138' to 4967'. LD tubing.
Plug #4 mix and pump 80 sxs (94.4 cf) class B cement inside casing from 3879 to 3326'. LD 18 joints. SI well. SDFD.
- 1/10/12 Open up well; no pressure. TIH with 40 joints 2 3/8" tubing.
Plug #5 mix and pump 117 sxs (138.06 cf) class B cement inside casing from 3312' to 2688'. LD tubing.
Plug #6 mix and pump 50 sxs (59 cf) class B cement inside casing from 1612' to 1345'. LD joints tubing. RIH with 3 - 3 1/8" HSC perforate shots and perf at 371' POOH with wireline. Attempt to Est. circulation out perf at 371'. Pressure to 1100#. Perforate 3 - 3 1/8" HSC holes at 50'. TIH with 14 joints tubing with EOT at 440'.
Plug #7 mix and pump 113 sxs (133.34 cf) class B cement. Plug from 440' to surface. LD joints tubing. ND BOP. Dig out wellhead and anchors. Cut off wellhead cement 20' down in 7" at surface on bradenhead.
Plug #8 mix and pump 30 sxs install P & A marker. MOL.

Rod Velarde, BLM representative was on location.

Porter Smith, Energvest representative was on location.