

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 02 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

Farmington Field Office

SF-079527

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT F (SENW), 1512' FNL & 1503' FWL, Sec. 36, T27N, R4W

Bottomhole UNIT D (NWNW), 1030' FNL & 712' FWL, Sec. 36, T27N, R4W

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

San Juan 27-4 Unit

8. Well Name and No

San Juan 27-4 Unit 150M

9. API Well No.

30-039-30926

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

Detail Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

PLEASE SEE ATTACHED

RCVD JUL 18 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

6/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ADMITTED FOR RECORD

Approved by

Title

JUL 16 2012
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

SAN JUAN 27-4 UNIT 150M
BURLINGTON RESOURCES
30-039-30926
Blanco Mesa Verde/Basin Dakota

9/22/11 RU WL. TIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. 7" Shoe @ 4,436'. TOC @ 1,704'. RD WL.

3/29/12 Notified Agencies requesting permission to deepen TD from approved APD dated 1/28/11 from 8,363' MD & 8,409' TVD to 8,665' MD & 8,520' TVD, which is +/- 30' into bottom of Cubero w/ top perf of DK @ 8,635' Frac 2-stage Dakota w/ open hole on 1st Stage & casing on 2nd Stage. Set packer bridge plug & run CBL Log. Original TD was short due to being wet & mudding up. Rec'd verbal approval from Jim Lovato (BLM) and Brandon Powell (NMOCD) on 3/29/12.

4/2/12 MIRU Key 12. TIH w/ 6 1/4" bit, tag at 8,610' - DO collar & 19' of cement to new depth of 8,634'.

4/5/12 RU WL. Run GR/CCL/CBL log from 8,634' - 8,230'. RD & release WL.

4/9/12 ND BOPE. NU WH. RD & Release Key 12 @ 16:00 hrs on 4/9/12.

4/17/12 Please see NOI dated 4/18/12 for permission to perf @ 6,310' & squeeze w/ 215 sx to bring cement +/- 236' into 7" casing. Verbal approval received from Troy Salyers (BLM) & Brandon Powell (NMOCD).

4/25/12 Install Frac valve. PT casing to 6600#/30 min. Test OK.

4/26/12 RU WL to perf DAKOTA w/ .34" diam w/ 1 SPF @ 8,466', 8,470', 8,474', 8,478', 8,482', 8,486', 8,498', 8,504', 8,556', 8,560', 8,564', 8,568', & 8,578' = 13 holes. 2 SPF @ 8,592', 8,594', 8,596', 8,598', 8,600', 8,602', 8,604', 8,606', 8,608', 8,610', 8,614', 8,616', 8,618', 8,630', 8,632', & 8,634' = 32 holes. Total holes = 45. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 40,488 gal 70Q N2 Slickfoam w/ 47,680# 20/40 Brady Sand. N2: 2,681,300scf. Begin Flowback.

4/30/12 - TIH Set CBP @ 6,900'.

5/3/12 MIRU Key 12.

5/9/12 RU WL - shoot 4 perf holes @ 6,310'. Ru cmt to squeeze - pumped 215 sx (457cf-81bbbls=2.13 yld) Premium Lite cement. WOC.

5/10/12 RU WL. Run CBL. TOC @ 4,490'.

5/10/12 Notified Agencies requesting permission to proceed. CBL shows 1,398' good cement coverage from squeeze. TOC @ 4,490', w/ 7" @ 4,436'. Verbal approval received from Jim Lovato (BLM) and Brandon Powell (NMOCD) on 5/10/12.

5/14/12 TIH @ CO.

5/16/12 RU WL to Perf POINT LOOKOUT / LOWER MENELEE w/ .34" diam w/ 1 SPF W 6,152', 6,160', 6,168', 6,250', 6,291', 6,376', 6,388', 6,392', 6,404', 6,410', 6,418', 6,424', 6,458', 6,510', 6,516', 6,622', & 6,727' = 17 holes.

RU to Frac - Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 110,880 gal 70Q N2 Slickfoam w/ 99,595# 20/40 Brady Sand. N2: 1,621,600scf.

SET CFP @ 6,118'.

Perf CLIFFHOUSE / UPPER MENELEE w/ .34" diam w/ 1 SPF @ 5,834', 5,868', 5,880', 5,930', 5,940', 5,955', 5,960', 5,966', 5,972', 6,012', 6,022', 6,027', 6,040', 6,045', 6,050', 6,060', 6,069', 6,074', 6,079' & 6,098' = 20 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 108,500 gal 70Q N2 Slickfoam w/ 97,165# 20/40 Brady Sand. N2: 1,575,300scf. RD/Release Frac Crew. Begin Flowback.

5/22/12 - TIH. DO CBP @ 6,118'. CO to 6,850'. Blow/Flow.

5/24/12 Flowtest Mesa Verde.

5/29/12 - CO & DO CBP @ 6,900'. Blow/Flow

6/8/12 - Run Spinner Across Dakota. Begin Flowback.

6/11/12 - TIH w/ 274 jts., 2 3/8", 4.7#, L-80 tubing, set @ 8,496' w/ F-Nipple @ 8,494'. ND BOPE. NU WH. RD RR @ 06:00 am hrs on 6/12/12.

THIS WELL HAS BEEN SHUT-IN WAITING ON NW C-104 APPROVAL

TS