

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AMENDED

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-35315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1509	
7. Lease Name or Unit Agreement Name Good Times P32-2410	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat South Bisti-Gallup	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter P : 990 feet from the S line and 330 feet from the E line
BHL: Unit Letter M : 991 feet from the S line and 379 feet from the W line
Section 32 Township 24N Range 10W NMPM San Juan County

CONFIDENTIAL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6615 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completions operations conducted between 03/29/12 and 04/24/12.

Spud Date: 02/09/12

Rig Release Date: 03/01/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Linster TITLE Regulatory Advisor
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 06/12/12
PHONE: 720-876-3989

For State Use Only

APPROVED BY: Brenda R. Linster TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 6/19/12

N

RCVD JUN 14 '12

OIL CONS. DIV.

DIST. 3

03/29/12

Pumped frac treatment using 70 quality foam on stage #1 perfs from 8750'-8617' (48 holes) as follows: 1536bbl fluid, 1008 mscf N2, and 19,302# 20/40 sand. Screened out on flush.

03/30/12 – 04/01/12

MIRU workover unit to clean out well to 8783'. TIH with bridge plug on 2 7/8" tubing, set bridge plug @ 8580'. TIH with TCP gun and perforate stage #2 interval from 8338'-8492' (36 holes). RDMO workover unit.

04/02/12

Attempted to breakdown stage #2 perfs from 8338'-8491' (36 holes) as follows: 70 quality foam, 556bbl fluid, 556 mscf N2, and 358# 20/40 sand. Could not breakdown perfs, decision was made to move uphole to stage #3. No frac plug.

Pumped frac treatment 70 quality foam on stage #3 perfs from 8139'-8257' (36 holes) as follows: 1689bbl fluid, 1969 mscf N2, 227,158# 20/40 sand and 14,493# 16/30 sand. Set frac plug at 8100'.

04/03/12

Pumped frac treatment using 70 quality foam on stage #4 perfs 7906'-8024' (36 holes) as follows: 1721bbl fluid, 2218 mscf N2, and 155,632# 20/40 sand. Set frac plug at 7866'.

Pumped frac treatment using 70 quality foam on stage #5 perfs 7675'-7789' (36 holes) as follows: 1441bbl fluid, 2147 mscf N2, and 122,972# 20/40 sand. Set frac plug at 7632'.

Pumped frac treatment using 70 quality foam on stage #6 perfs 7437'-7555' (36 holes) as follows: 857bbl fluid, 1451 mscf N2, and 156,791# 20/40 sand. Set frac plug at 7341'. Screened out on flush. RD frac crew and prep to clean out well with workover unit.

04/04/12 – 04/08/12

MIRU workover unit to clean out well to 7632'. MIRU BJ for injection test, pumped 25bbl, 3 bpm @2005psi. TIH with frac plug and set @ 7341'. TIH with TCP gun perf 24 holes from 7260'-7264'. TOOH and RD workover unit. Prep to perf remaining holes and pump stage #7.

04/09/12

Pump down stage #7 guns, perf 24 holes 7248'-7256'. Pumped frac treatment using 70 quality foam on stage #7 perfs 7248'-7264' (48 total holes) as follows: 1275bbl fluid, 2136 mscf N2, 150,473# 20/40 sand. Set frac plug at 7166'.

04/10/12

Pumped frac treatment using 70 quality foam on stage #8 perfs 7020'-7032' (36 holes) as follows: 97bbl XL pre-pad gel, 1465bbl fluid, 2082 mscf N2, 150,600# 20/40 sand. Set frac plug at 6880'.

Attempted to breakdown stage #9 perfs 6788'-6800' with 493 bbl fluid. Could not breakdown perfs, decision was made to move uphole to stage #10.

Pumped frac treatment using 70 quality foam on stage #10 perfs 6556'-6570' (36 holes) as follows: 96bbl XL pre-pad gel, 1659bbl fluid, 1972 mscf N2, 97,675# 20/40 sand. Set frac plug at 6420'.

04/11/12

Pumped frac treatment using 70 quality foam on stage #11 perfs 6324'-6338' (36 holes) as follows: 95bbl XL pre-pad gel, 1416bbl fluid, 2150 mscf N2, 128,961# 20/40 sand. Set frac plug at 6180'.

04/12/12

Pumped frac treatment using 70 quality foam on stage #12 perfs 6080'-6104' (36 holes) as follows: 167bbl XL pre-pad gel, 1542bbl fluid, 2022 mscf N2, 46,470# 20/40 sand. Set frac plug at 5950'.

Pumped frac treatment using 70 quality foam on stage #13 perfs 5830'-5856' (36 holes) as follows: 190bbl XL pre-pad gel, 1542bbl fluid, 2250 mscf N2, 103,565# 20/40 sand. Set frac plug at 5680'.

Pumped frac treatment using 70 quality foam on stage #14 perfs 5554'-5576' (36 holes) as follows: 92bbl XL pre-pad gel, 1569bbl fluid, 1467 mscf N2, 150,329# 20/40 sand. Set frac plug at 5390'.

04/13/12

Pumped frac treatment using 70 quality foam on stage #15 perfs 5290'-5304' (36 holes) as follows: 154bbl XL pre-pad gel, 2000 gal 7.5% HCl, 1746bbl fluid, 2724 mscf N2, 150,947# 20/40 sand. Set frac plug at 5120'.

Pumped frac treatment using 70 quality foam on stage #16 perfs 4986'-5000' (36 holes) as follows: 88bbl XL pre-pad gel, 1224bbl fluid, 1681 mscf N2, 118,040# 20/40 sand. Set frac plug at 4910'.

Pumped frac treatment using 70 quality foam on stage #17 perfs 4656'-4798' (36 holes) as follows: 141bbl XL pre-pad gel, 1325bbl fluid, 1985 mscf N2, 175,671# 20/40 sand.

Secured well and RD BJ Services and support equipment.

04/14/12

MI and RU Coil Drilling Technologies, drilled out frac plug #1 (4910'), plug #2 (5120'), plug #3 (5390'), plug #4 (5680'), plug #5 (5950'), plug #6 (6180') and plug #7 (6420').

04/15/12

Drilled out plug #8 (6880'), plug #9 (7166'), and plug #10 (7341'). Unable to clean hole due to fluid loss. LD mill & motor, well went on a vacuum. Secured well.

04/16/12

Drilled out plug #11 (7623'), plug #12 (7866') and plug #13 (8100') using N2 to assist. Tools stuck, worked to free motor and mill. TOOH to inspect BHA.

04/17/12

SI well (500 psi). RD tool and coil tbg unit, bridge plug at 8580' left in hole.

04/18/12-04/22/12

Flowback well.

04/23/12

MI and RU Hurricane Well Service rig #2 to lay down 5 ½" tie back string and land tubing.

04/24/12

MIRU Permian casing crew to lay down 5 ½" tie back string. TIH will 2 7/8" tubing, land at 4359'. RD workover rig. Secured well, prep for flowback.