

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, CO 80202		² OGRID Number 282327	
CONFIDENTIAL		³ Reason for Filing Code/ Effective Date NEW WELL	
⁴ API Number 30-045-35315	⁵ Pool Name South Bisti-Gallup	⁶ Pool Code 5860	
⁷ Property Code 38869	⁸ Property Name Good Times P32-2410	⁹ Well Number 01H	

II. ¹⁰ Surface Location

Ul or lot no. P	Section 32	Township 24N	Range 10W	Lot Idn	Feet from the 990	North/South Line S	Feet from the 330	East/West line E	County San Juan
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¹¹ Bottom Hole Location

Ul or lot no. M	Section 32	Township 24N	Range 10W	Lot Idn	Feet from the 991	North/South Line S	Feet from the 379	East/West line W	County San Juan
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date ~ 06/15/12	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
248440	Western Refining Company, LP 6500 Trowbridge Drive, El Paso, TX 79905	O
6515	Dugan Production Corp. PO Box 420, Farmington, NM 87402	G
		ROVD JUN 14 '12

OIL CONS. DIV.
DIST. 3

IV. Well Completion Data

²¹ Spud Date 02/09/12	²² Ready Date 04/22/12	²³ TD 8800' MD 4472' TVD	²⁴ PBTD	²⁵ Perforations 4656'-8750'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" 48# J55 STC	479'	355 sks		
12.25"	9.625" 40# K55 STC	3763'	390 sks 1 st stage lead; 100 sks 1 st stage tail; 358 sks 2 nd stage.		
8.5"	5.5" 17# I/L80 LTC	TOL 3532' 3763'-8788'	N/A. Set 18 external swellable casing packers.		
	2.875" 6.5# J55 STC	4359' (temporary depth)			

V. Well Test Data

³¹ Date New Oil 04/18/12	³² Gas Delivery Date ~06/15/12	³³ Test Date 04/17/12	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure N/A	³⁶ Csg. Pressure 471
³⁷ Choke Size 32/64	³⁸ Oil 66	³⁹ Water 1210	⁴⁰ Gas 57		⁴¹ Test Method Flow Back

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda R. Linster*

Printed name:
Brenda R. Linster

Title:
Regulatory Advisor

E-mail Address:
brenda.linster@encana.com

Date: 06-12-12 Phone: 720-876-3989

OIL CONSERVATION DIVISION

Approved by:

Charles H. Linster 6-20-12

Title:

SUPERVISOR DISTRICT # 3

Approval Date:

JUN 20 2012