

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-35315
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. V-1509
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Good Times P32-2410
4. Well Location SHL: Unit Letter <u>P</u> : <u>990</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>E</u> line BHL: Unit Letter <u>M</u> : <u>990</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>W</u> line Section 32 Township 24N Range 10W NMPM San Juan County		8. Well Number 01H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6615 GR		9. OGRID Number 282327
		10. Pool name or Wildcat South Bisti-Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completions operations conducted between 03/29/12 and 04/24/12.

Spud Date: 02/09/12

Rig Release Date: 03/01/12

**CONFIDENTIAL**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Linster TITLE Regulatory Advisor  
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 05/02/12  
PHONE: 720-876-3989

**For State Use O**

APPROVED BY  
Conditions of Ap

**DENIED**

DATE 5/11/12

RCVD MAY 3 '12  
OIL CONS. DIV.  
DIST. 3

Incorrect Info  
Correct & Resubmit

**03/29/12**

Pumped frac treatment using 70 quality foam on stage #1 perfs from 8750'-8617' (48 holes) as follows: 1536bbl fluid, 1008 mscf N2, and 19,302# 20/40 sand. Screened out on flush.

**03/30/12 – 04/01/12**

MIRU workover unit to clean out well to 8783'. TIH with bridge plug on 2 7/8" tubing, set bridge plug @ 8580'. TIH with TCP gun and perforate stage #2 interval from 8338'-8492' (36 holes). RDMO workover unit.

**04/02/12**

Attempted to breakdown stage #2 perfs from 8338'-8491' (36 holes) as follows: 70 quality foam, 556bbl fluid, 556 mscf N2, and 358# 20/40 sand. Could not breakdown perfs, decision was made to move uphole to stage #3. No frac plug.

Pumped frac treatment 70 quality foam on stage #3 perfs from 8139'-8257' (36 holes) as follows: 1689bbl fluid, 1969 mscf N2, 227,158# 20/40 sand and 14,493# 16/30 sand. Set frac plug at 8100'.

**04/03/12**

Pumped frac treatment using 70 quality foam on stage #4 perfs 7906'-8024' (36 holes) as follows: 1721bbl fluid, 2218 mscf N2, and 155,632# 20/40 sand. Set frac plug at 7866'.

Pumped frac treatment using 70 quality foam on stage #5 perfs 7675'-7789' (36 holes) as follows: 1441bbl fluid, 2147 mscf N2, and 122,972# 20/40 sand. Set frac plug at 7632'.

Pumped frac treatment using 70 quality foam on stage #6 perfs 7437'-7555' (36 holes) as follows: 857bbl fluid, 1451 mscf N2, and 156,791# 20/40 sand. Set frac plug at 7341'. Screened out on flush. RD frac crew and prep to clean out well with workover unit.

**04/04/12 – 04/08/12**

MIRU workover unit to clean out well to 7632'. MIRU BJ for injection test, pumped 25bbl, 3 bpm @2005psi. TIH with frac plug and set @ 7341'. TIH with TCP gun perf 24 holes from 7260'-7264'. TOOH and RD workover unit. Prep to perf remaining holes and pump stage #7.

**04/09/12**

Pump down stage #7 guns, perf 24 holes 7248'-7256'. Pumped frac treatment using 70 quality foam on stage #7 perfs 7248'-7264' (48 total holes) as follows: 1275bbl fluid, 2136 mscf N2, 150,473# 20/40 sand. Set frac plug at 7166'.

**04/10/12**

Pumped frac treatment using 70 quality foam on stage #8 perfs 7020'-7032' (36 holes) as follows: 97bbl XL pre-pad gel, 1465bbl fluid, 2082 mscf N2, 150,600# 20/40 sand. Set frac plug at 6880'.

Attempted to breakdown stage #9 perfs 6788'-6800' with 493 bbl fluid. Could not breakdown perfs, decision was made to move uphole to stage #10.

Pumped frac treatment using 70 quality foam on stage #10 perfs 6556'-6570' (36 holes) as follows: 96bbl XL pre-pad gel, 1659bbl fluid, 1972 mscf N2, 97,675# 20/40 sand. Set frac plug at 6420'.

**04/11/12**

Pumped frac treatment using 70 quality foam on stage #11 perfs 6324'-6338' (36 holes) as follows: 95bbl XL pre-pad gel, 1416bbl fluid, 2150 mscf N2, 128,961# 20/40 sand. Set frac plug at 6180'.

**04/12/12**

Pumped frac treatment using 70 quality foam on stage #12 perfs 6080'-6104' (36 holes) as follows: 167bbl XL pre-pad gel, 1542bbl fluid, 2022 mscf N2, 46,470# 20/40 sand. Set frac plug at 5950'.

Pumped frac treatment using 70 quality foam on stage #13 perfs 5830'-5856' (36 holes) as follows: 190bbl XL pre-pad gel, 1542bbl fluid, 2250 mscf N2, 103,565# 20/40 sand. Set frac plug at 5680'.

Pumped frac treatment using 70 quality foam on stage #14 perfs 5554'-5576' (36 holes) as follows: 92bbl XL pre-pad gel, 1569bbl fluid, 1467 mscf N2, 150,329# 20/40 sand. Set frac plug at 5390'.

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Pumped frac treatment using 70 quality foam on stage #15 perfs 5290'-5304' (36 holes) as follows: 154bbl XL pre-pad gel, 2000 gal 7.5% HCl, 1746bbl fluid, 2724 mscf N2, 150,947# 20/40 sand. Set frac plug at 5120'.

Pumped frac treatment using 70 quality foam on stage #16 perfs 4986'-5000' (36 holes) as follows: 88bbl XL pre-pad gel, 1224bbl fluid, 1681 mscf N2, 118,040# 20/40 sand. Set frac plug at 4910'.

Pumped frac treatment using 70 quality foam on stage #17 perfs 4656'-4798' (36 holes) as follows: 141bbl XL pre-pad gel, 1325bbl fluid, 1985 mscf N2, 175,671# 20/40 sand.

Secured well and RD BJ Services and support equipment.

**04/14/12**

MI and RU Coil Drilling Technologies, drilled out frac plug #1 (4910'), plug #2 (5120'), plug #3 (5390'), plug #4 (5680'), plug #5 (5950'), plug #6 (6180') and plug #7 (6420').

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SI well (500 psi). RD tool and coil tbg unit, bridge plug at 8580' left in hole.

**04/18/12-04/22/12**

Flowback well.

**04/23/12**

MI and RU Hurricane Well Service rig #2 to lay down 5 ½" tie back string and land tubing.

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MIRU Permian casing crew to lay down 5 ½" tie back string. TIH will 2 7/8" tubing, land at 4359'. RD workover rig. Secured well, prep for flowback.

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~~Amended~~ Form C-103  
Revised August 1, 2011

WELL API NO.

30-045-35315

5. Indicate Type of Lease

STATE ☒ FEE ☐

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V-1509

7. Lease Name or Unit Agreement Name  
Good Times P32-2410

8. Well Number  
01H

9. OGRID Number  
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10. Pool name or Wildcat  
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Encana Oil & Gas (USA) Inc.

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370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

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SHL: Unit Letter P : 990 feet from the S line and 330 feet from the E line  
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SUBSEQUENT REPORT OF:

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SIGNATURE Brenda R. Linster TITLE Regulatory Advisor  
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 05-15-12  
PHONE: 720-876-3989

For State Use Only

APPROVED BY: \_\_\_\_\_  
Conditions of Approval: \_\_\_\_\_

**DENIED**

DATE \_\_\_\_\_

RCVD MAY 17 '12  
OIL CONS. DIV.  
DIST. 3

**CONFIDENTIAL**

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**CONFIDENTIAL**

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1. WELL API NO. 30-045-35315		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No. V-1509		5. Lease Name or Unit Agreement Name Good Times P32-2410								
6. Well Number: 01H		RCVD MAY 17 '12								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator Encana Oil & Gas (USA) Inc (Attn: Brenda R Linster)		9. OGRID 282327								
10. Address of Operator 370 17th Street, Suite 1700 Denver, CO 80202		11. Pool name or Wildcat South Bisti-Gallup								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24N	10W		990	SOUTH	330	EAST	San Juan
Bottom Hole:	M	32	24N	10W		960	SOUTH	349	WEST	San Juan
13. Date Spudded 02/09/12	14. Date T.D. Reached 02/27/12	15. Date Rig Released 03/01/12		16. Date Completed (Ready to Produce) 04/17/12		17. Elevations 6615 GR 6627 KB				
18. Total Measured Depth of Well 8800 MD/ 4503 TVD		19. Plug Back Measured Depth N/A. KOP 3898 MD/TVD		20. Was Directional Survey Made? Submitted 03/30/12		21. Type Electric and Other Logs Run NONE				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4,656' - 8,800 Gallup										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		479'				355 sks		
9 5/8"		40						sks 1st stage lead, sks 1st stage tail, 58 sks 2nd stage		
24. LIN						25. TUBING RECORD				
SIZE		TOP		BOTTOM		SCREEN		DEPTH SET		PACKER SET
5 1/2"		3532'		8788'		N/A-External swellable casing packers		4359'		Seat nipple set at 4326'
External swellable casing packers at (1) 8547 (2) 8313 (3) 8080 (4) 7845 (5) 7612 (6) 7377 (7) 7145 (8) 6912 (9) 6678 (10) 6446 (11) 6212 (12) 5978 (13) 5701 (14) 5423 (15) 5144 (16) 4869 (17) 4588 (18) 3781										
26. Perforation record (interval, size, and number)  4656' to 8750' 636 holes at 0 46"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4656' to 8750' AMOUNT AND KIND MATERIAL USED See Attached Hydraulic Fracturing Fluid Product Component Information Disclosure				
28. PRODUCTION										
Date First Production ~ 05/18/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Shut-in 05/02/12				
Date of Test 04/17/12	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 57	Water - Bbl 1210	Gas - Oil Ratio 1158			
Flow Tubing Press. N/A	Casing Pressure 471	Calculated 24-Hour Rate	Oil - Bbl 66	Gas - MCF 57	Water - Bbl 1210	Oil Gravity - API - (Corr.) 41				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Mark Nelson				
31. List Attachments Hydraulic Fracturing Fluid Product Component Information Disclosure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A. Closed-loop system was used.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial N/A. Closed-loop system was used.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Brenda R. Linster		Printed Name Brenda R. Linster		Title Regulatory Advisor		Date 5/15/12				
E-mail Address brenda.linster@encana.com						CONFIDENTIAL				

Incorrect Info correct & resubmit

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 234'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 364'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 639'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,014'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 1,845'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2,378'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3,489'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3,623'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4,503'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...4,158'.....to...4,503'.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	364	364	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments	3,623	4,503 TVD	880	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP).
364	1,014	650	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1,014	2,378	1,364	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
2,378	3,489	1111	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
3,489	3,623	134	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				

CONFIDENTIAL



District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
811 S. First St , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202		<sup>2</sup> OGRID Number 282327	
<b>CONFIDENTIAL</b>		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL	
<sup>4</sup> API Number 30-045-35315	<sup>5</sup> Pool Name South Bisti-Gallup	<sup>6</sup> Pool Code 5860	
<sup>7</sup> Property Code 38869	<sup>8</sup> Property Name Good Times P32-2410	<sup>9</sup> Well Number 01H	

II. <sup>10</sup> Surface Location

Ul or lot no. P	Section 32	Township 24N	Range 10W	Lot Idn	Feet from the 990	North/South Line S	Feet from the 330	East/West line E	County San Juan
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<sup>11</sup> Bottom Hole Location

Ul or lot no. M	Section 32	Township 24N	Range 10W	Lot Idn	Feet from the 960	North/South Line S	Feet from the 349	East/West line W	County San Juan
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date ~ 06/15/12	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
248440	Western Refining Company, LP 6500 Trowbridge Drive, El Paso, TX 79905	O
6515	Dugan Production Corp. PO Box 420, Farmington, NM 87402	G
<b>DENIED</b>		RCVD JUN 7 '12

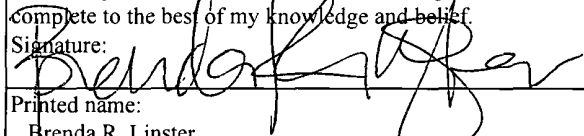
IV. Well Completion Data

OIL CONS. DIV.

<sup>21</sup> Spud Date 02/09/12	<sup>22</sup> Ready Date 04/22/12	<sup>23</sup> TD 8800' MD 4472' TVD	<sup>24</sup> PBDT	<sup>25</sup> Perforations 4656'-8750'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375" 48# J55 STC	479'	355 sks		
12.25"	9.625" 40# K55 STC	3763'	390 sks 1 <sup>st</sup> stage lead; 100 sks 1 <sup>st</sup> stage tail; 358 sks 2 <sup>nd</sup> stage.		
8.5"	5.5" 17# I/L80 LTC	TOL 3532' 3763'-8788'	N/A. Set 18 external swellable casing packers.		
	2.875" 6.5# J55 STC	4359' (temporary depth)			

V. Well Test Data

<sup>31</sup> Date New Oil 04/18/12	<sup>32</sup> Gas Delivery Date ~06/15/12	<sup>33</sup> Test Date 04/17/12	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure N/A	<sup>36</sup> Csg. Pressure 471
<sup>37</sup> Choke Size 32/64	<sup>38</sup> Oil 66	<sup>39</sup> Water 1210	<sup>40</sup> Gas 57		<sup>41</sup> Test Method Flow Back

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Brenda R. Linster		Approved by:	
Title: Regulatory Advisor		Title:	
E-mail Address: brenda.linster@encana.com		Approval Date:	
Date: 06/05/12	Phone: 720-876-3989		

Incorrect Info Correct + Resubmit