

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 03 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office

SF-079527

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. SAN JUAN 27-4 UNIT
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. SAN JUAN 27-4 UNIT 135B
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-31028
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT G (SW/NE), 1947' FNL & 1538' FEL, SEC: 36, T27N, R4W Bottomhole UNIT H (SE/NE), 1877' FNL & 701' FEL, SEC: 36, T27N, R4W		10. Field and Pool or Exploratory Area BLANCO MV / BASIN DK
		11. Country or Parish, State Rio Arriba, New Mexico

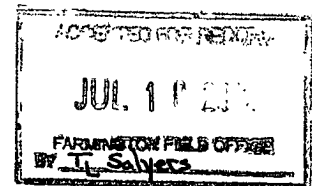
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JUL 13 '12
OIL CONS. DIV.
DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo	Title Staff Regulatory Tech.
Signature Tam Sessin for Marie Jaramillo	Date 6/29/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 27-4 Unit 135B
API# 30-039-31028
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 10/13/11 RU BWWC W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 8625' to 15' KB. TOC @ 3800'. (7" shoe @ 4006'). RD W/L. ✓
- 04/30/12 Install Frac Valve. PT csg to 6600#/30min @ 10:30hrs. on 04/30/12. Test OK. ✓
- 05/01/12 RU Warrior W/L. Perf. **Dakota** w/ .34"diam. – 2SPF @ 8612', 8608', 8604', 8600', 8596', 8590', 8577', 8572', 8566', 8562', 8557', 8552', 8546' = 26 Holes. 1SPF @ 8536', 8532', 8528', 8524', 8520', 8516', 8514', 8495', 8486', 8477', 8470', 8466', 8452', 8447', 8443', 8440', 8437', 8434', 8432' = 19 Holes. Total Dakota Holes = 45. Acidize w/ 10bbls of 15% HCL. Frac'd (8432' – 8612') w/ 114,940gals of 70% Quality Slick Foam w/ 40,110# 20/40 Brady sand. Pumped 127bbls fluid flush. Total N2:2,512,600SCF. RIH, w/ CBP set @ 6920'. Perf. **Point Lookout / LMF** w/ .34" diam. – 1SPF @ 6719', 6707', 6677', 6636', 6620', 6596', 6567', 6484', 6475', 6464', 6454', 6430', 6420', 6378', 6369', 6361', 6353', 6332', 6327', 6310', 6295', 6287', 6265', 6226' = 24 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (6226' – 6719') w/ 120,540gals of 70% Quality Slick foam w/ 103,175# of 20/40 Brady sand. Pumped 96bbls fluid. Total N2:1,705,900SCF.
- 05/02/12 RIH, w/ CBP set @ 6200'. Perf. **Cliffhouse / UMF** w/ .34"diam. – 1SPF @ 6183', 6174', 6135', 6129', 6120', 6114', 6067', 6059', 6050', 6036', 6033', 6027', 6017', 6009', 5993', 5976', 5933', 5924', 5907', 5897', 5878', 5853', 5846', 5817', 5810', 5797' = 26 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5797' – 6183') w/ 114,520gals of 70% Quality Slick foam w/ 103,292# of 20/40 Brady sand. Pumped 84bbls fluid. Total N2:1,610,200SCF
- 05/04/12 Start Flow back. ✓
- 05/05/12 Continue w/ flowback.
- 05/08/12 RU BWWC W/L. RIH w/ CBP set @ 5650'. RD W/L.
- 05/10/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.
- 05/14/12 Tagged, CO & MO CBP @ 5650'. CO & MO CBP @ 6200'.
- 05/16 /12 Circ., & CO. ✓
- 05/17/12 Circ., & CO. Started selling MV gas thru GRC. SDFN.
- 05/18-05/21 Circ., & CO.
- 05/22/12 Run MV flowtest. CO & MO CBP @ 6920'. CO to PBTD @ 8636'. Started selling DK & MV gas thru GRC. SDFN ✓
- 05/23-05/31 Circ., & CO. SDFN
- 06/01/12 Run spinner across MV & DK. ✓ Circ., & CO.
- 06/04/12 Circ., & CO.
- 06/05-06/08 RU Warrior W/L. RIH, set CBP @ 6920'. RIH w/RBP, set & reset from 5954' to 6211' to locate water flow. Release RBP & LD.
- 06/11/12 CO & MO CBP @ 6920'.
- 06/12/12 CO fill, RIH w/ 275jts, 2 3/8", 4.7#, L-80 tbg set @ 8548' w/ F-Nipple @ 8546'. ND. BOPE. NU WH RD RR @ 09:00hrs. on 06/13/12 ✓

✓
This well has been shut in, waiting on NW C104 approval.