

RECEIVED

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 17 2012

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014Farmington Field Office
Bureau of Land Management

5 Lease Serial No

SF079265

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No

KLEIN 19P

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No.

30-039-30770

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

BASIN DK/BLANCO MV/BASIN MNCS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT G (SW/NE), 2394' FNL & 2099' FEL, SEC: 34, T26N, R6W

Bottomhole UNIT G (SW/NE), 1956' FNL & 2380' FEL, SEC: 34, T26N, R6W

11 Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JUL 20 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

7/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 18 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

15

Klein 19P
API# 30-039-30770
Blanco Mesaverde / Basin Dakota / Basin Mancos
Burlington Resources

04/17/12 RU Basin W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL log from 7430' to 15' KB. TOC @ 3620'. (7" shoe @ 4792'). RD W/L.

05/16/12 Install Frac Valve. PT csg to 6600#/30min @10:15hrs. on 05/16/12. Test OK. RU Basin W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 7430', 7428', 7426', 7424', 7422', 7410', 7408', 7374', 7372', 7370', 7368', 7340', 7338', 7335', 7323', 7310', 7300', 7296', 7293' = 38 Holes. 1SPF @ 7262', 7260', 7258', 7256', 7216', 7214', 7210', 7208', 7206', 7205' = 10 Holes. Total Dakota Holes = 48.

05/17/12 Acidize w/ 10bbbls of 15% HCL. Frac'd (7205' - 7430') w/ 130,384gals of 70% Quality Slick Foam pad w/ 41,156# 20/40 Brown sand. Pumped 112bbbls flush. Total N2:2,386,200SCF. RIH, w/ CBP set @ 6730'. Perf. **Lower Mancos** w/ .34" diam. - 3SPF @ 6598', 6590', 6580', 6570', 6560', 6548', 6540', 6530', 6520', 6510', 6500', 6490', 6480', 6469', 6460', 6450', 6440' = 51 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (6440' - 6598') w/ 133,350gals of 70% Quality N2 25# X-Link/Foam w/ 76,523# of 20/40 Brown sand. Pumped 100bbbls flush. Total N2:1,246,400SCF. RIH, w/ CFP set @ 6380'. Perf. **Upper Mancos** w/ .34" diam. - 3SPF @ 6364', 6356', 6348', 6340', 6330', 6322', 6314', 6306', 6298', 6290', 6282', 6274', 6266', 6258', 6248', 6240', 6232' = 51 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (6232' - 6364') w/ 182,112gals of 70% Quality N2 25# X-Link/Foam w/ 165,738# of 20/40 Brown sand. Pumped 97bbbls flush. Total N2:3,179,600SCF. RIH, w/ CFP set @ 5650'. Total Mancos Holes = 102. Perf. **Point Lookout / LMF** w/ .34" diam. - 1SPF @ 5491', 5445', 5321', 5305', 5268', 5266', 5264', 5262', 5246', 5236', 5216', 5214', 5212', 5210', 5208', 5206', 5204', 5202', 5124', 5061', 5058', 5050', 5048', 4996', 4989' = 25 Holes.

05/18/12 Acidize w/ 10bbbls of 15% HCL. Frac'd (4989' - 5491') w/ 109,844gals of 70% Quality N2 Slick foam w/ 97,280# of 20/40 Brown sand. Pumped 73bbbls foamed flush. Total N2:1,441,000SCF. RD & released all crews. Start Flowback.

05/23/12 RU Basin W/L. RIH w/ CBP set @ 4630'. RD W/L.

06/13/12 MIRU DWS 26. ND WH. NU BOPE.

06/14/12 PT BOPE. Test - OK. Tagged, CO & MO CBP @ 4630'.

06/15/12 CO & MO CBP @ 5650'. CO & MO CBP @ 6380'. Started selling MV & Mancos gas thru GRC. SDFN

06/16/12 Circ., & CO. SDFN

06/18/12 CO & MO CBP @ 6730'. CO to PBTD @ 7445'. Started selling DK, MV & Mancos gas thru GRC. SDFN

06/19-06/21 Circ., & CO. Drop ball, pump off mill. Run spinner across MV, DK & Mancos. SDFN

06/22/12 CO fill, RIH w/ 238jts, 2 3/8", 4.7#, L-80 tbgs set @ 7361' w/ F-Nipple @ 7359'. ND.
BOPE. NU WH RD RR @ 15:00hrs. on 06/26/12

This well has been shut in, waiting on NW C104 approval..