## \*AMENDED

## UNITED STATES

RCVD JUL 25'12 OIL CONS. DIV. FORMARIRO ED OMB No 1004-0137

5 Lease Serial No

Expires July 31, 2010

JUL	19 20	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
		WELL COMPLETION OR RECOMPLETION REPORT AND L	.OG

rotgmmer –	Field Office	-										SF-080	)669	
la. Bype of Well of Lan b Type of Completion.	d Manager	Oll Well IETI New Well	X Gas W	=	Dry Deepen		Other Plug Ba	nek 🔽	Dıff Resvr,	6 I	f Indian, Allotte	e or Tribe Nam	е	
b Type of Completion.			L] Work	Over L	_ Deepen			ick [A]	DIII Resvi,	7	Unit or CA Agr			
		Other .			***********					-		San Juan 2	/-4 Un	1 <b>t</b>
2 Name of Operator	Bur	lington	Resources	oil & G	as Con	npany				8	Lease Name and <b>S</b>	Well No an Juan 27	′-4 Uı	nit 44
3 Address	x 4289, Farmi	ington N	M 87499		3a Pho	ne No (i	include area (505) 32			9 .	API Well No	30-039-2	20125	
4- Location of Well (Repo				ederal rea	uirements)	*	(303)32			- 10	Field and Pool			
. Zoomion or won (map		,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							BLANC	O MV	
At surface	UNIT H (SENE)	), 1825' FNI	L & 1190' FEI	5						11	Sec, T, R, M Survey or Are	a		
At top prod Interval re	eported below		Same As Abo	ve						12	County or Pari	Sec. 18, 7		R4W 13 State
At total depth	Same As A	bove									Rio A	Arriba		New Mexico
14 Date Spudded		15 E	Date T D Reacl	ned	16. I	Date Con				12 17.	. Elevations (DI	, RKB, RT, GL	.)*	
7/28/1968		8/8/1						Read		Щ.,		GL-6632'/	KB-664	47'
18 Total Depth:	MD TVD	797	74' 19.	Plug Back	TD		1D <b>7949</b> VD	7951'	20. Dep	oth Brid	lge Plug Set	MD TVD		
21 Type Electric & Othe	er Mechanical Log	gs Run (Sub	mit copy of eac	ch)					22. W	as well	cored?	X No	Ye:	s (Submit analysis)
									W	/as DS	T run?	X No	Ye	s (Submit report)
GR/CCL/CBL									D	irection	nal Survey?	X No	Ye:	s (Submit copy)
23 Casing and Liner Rec	ord (Report all st	rings set in	well)											
Hole Size	Size/Grade	Wt (#/f	Top (N	MD)	Bottom (1	MD)	Stage Ce Dep		No. of Sks Type of Cen		Slurry Vol (BBL)	Cement top	p*	Amount Pulled
12 1/4"	9 5/8", H-40	32,3#	0		204'		N/.		158 sx			Surface	-	
8 3/4"	7", J-55	20#	0		3726		N/.		125 sx			Surface		
6 1/4"	4 1/2", J-55	10.5 & 11	.6# 0		7974		N/.	A	400 sx			3,900'		
-							<u> </u>			- 1		<del>                                     </del>	$\dashv$	
·········							1							
24 Tubing Record														
Size	Depth Set (M	D) Pa	cker Depth (MI	D)	Size	Dep	th Set (MD)	) Pa	cker Depth (M	(D)	Size	Depth Set (N	ИD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25 Producing Intervals	7,905		n/a	<u></u>		26 P	erforation R	ecord				J		
	ormation		Тор	E	Bottom	20 1		rated Inter	rval		Size	No Holes	Γ	Perf. Status
	kout / Lower Me	nefee	5,526'		5,114'			1 SPF			.34" diam	25		Open
B) Upper !	Menefee / Cliffho		5,056'		5,478'			1 SPF			.34" diam	25		Open
C)	Lewis		4,602'		4,934'			1 SPF		_	.34" diam	22		Open
D) 27 Acid, Fracture, Treat	ment Coment Sa	seeze etc			<del></del>	<u> </u>	· · · · · · · · · · · · · · · · · · ·							
	oth Interval	iccze, cie						Ame	ount and Type	of Mat	erial			
	26' - 6,114'			Acid	ize w/ 10 b	bls 15%	HCL Acid				2 Slickfoam w/	100,796# 20/40	Brown	n Sand.
									otal N2: 1,54				_	
5,0	56' - 5,478'			Acid	ize w/ 10 b	bls 15%				70Q N	2 Slickfoam w/	102,169# 20/40	Brow	n Sand.
4 6	02' - 4,934'				Frac w/ 11	4.632 9		Visco-Ela		83.818	# 20/40 Brown	Sand N2: 1.9	99.100	sef
28 Production - Interval			ı			·, 5							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date First	Test Date	Hours	Test	Oıl	Gas	γ	Vater C	l Gravity	Gas		Production N	1ethod		
Produced		Tested	Production	BBL	MCF	В	BBL C	Corr API	Grav	uty				
6/21/2012	6/20/2012	1	CORPORATE OF THE PARTY OF THE P	0	47me	of/h	0					WI (	OWING	3
Choke	Tbg Press	Csg	24 Нг	Oil	Gas			as/Oil	Well	Status	<u> </u>	FLC	7 17 17 10	J
Size	Flwg.	Press	Rate	BBL	MCF			Catio						
	SI	SI	MORES NO.	ļ	l l		ļ							
1/2"	255psi	378psi		0	1127n	ncf/d	0					SI		
28a. Production - Interva		Hours	Test	lou	Con	Iv	Water Lo	M Grant	l Cer		Droduction 1	Aothod		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	- 1		Dil Gravity Corr, API	Gas Grav	ntv.	Production N	nemod		
11500000		100104	roduction		14101			.vii, Al I	Giav					
Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	T)	Water C	Gas/Oıl	Wall	Status		<del></del> -		*
Size	Flwg.	Press.	Rate	BBL	MCF			Ratio	l West	Juna		AND HAVE BEEN STREET,	Parts of	DOMEST TO
•	SI					آ					A	ened k	LM I	RECORD
	<u> </u>	1				L						11 11 11 11		
*(0	C J.J.4 '	1 4 4 4 4 4 4 4 1 1	~~ 7)										- A	

JUL 2 3 2012



	n - Interval C	Ta d			T-	1			1	
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
ioke	Tbg Press	Cea	24 Hr.	Oıl	Gas	Water	Gas/Oil	Well Status	<u> </u>	
оке e	Flwg	Csg Press	Rate	BBL	MCF	BBL	Ratio	Wen Status		
	SI		THE STATE OF THE S							
	1	<u> </u>			<u> </u>	_	<u></u>	<u> </u>		
c. Production ite First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced	Test Buto	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	1 roduction (victiod	
			emers and	-						
ıoke	Th - D	C		-	<del> </del>	1117-4	Gas/Oil	W-II Core		
ioke ze _	Tbg Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status		
	SI	_								
	100 (01)	1000								
Disposition	n of Gas (Solid, used	i jor juei, v	rented, etc.)							
O BE SOLD										
Summary o	of Porous Zones (Inc	lude Aqui	fers).		, <del></del>			31 Formation	on (Log) Markers	
	_	_								
	portant zones of por- pth interval tested, o	-					t,			
recoveries	pin miervar iesieu, c	asmon use	a, time toot ope	i, nowing and	Siiit-iii pre	essures and				
Formatio	on Top	,	Bottom		Descrip	tions, Conte	nts etc		Name	Тор
1 Ormanic	10 <u>t</u>		DOTTON		Descript	ons, come	, 0.0		TVAILIC	Meas Depth
Ojo Alan	mo 3006	5'	3144'		1	White, cr-gr ss			Ojo Alamo	3006'
Kırltano	d 3144	t'	3264'	Gı	ry sh interbe	dded w/tight, į	gry, fine-gr ss		Kırltand	3144'
Fruitlan	nd 3264	<u>.</u>	3490'	Dk onworv c	arh sh coal	orn silts light.	med gry, tight, fine gr ss		Fruitland	3264'
Pictured C	1		3674'	DK BI J BI J Co		ry, fine grn, tig			Pictured Cliffs	3490'
Lewis			4445'	ĺ		w/ siltstone st			Lewis	3674'
Huerfanıto Be	entonite n/a	ı				waxy chalky be			Huerfanito Bentonite	n/a
		ļ								
Chacra	l	I .	5051'	1			ne w/ drk gry shale		Chacra	4445'
Mesa Ve		- 1	5285'	L	light gry, me	ed-fine gr ss, c	arb sh & coal		Mesa Verde	5051'
Menefe	528:	5'	5650'	1	-	y, fine gr ss, ca			Menefee	5285'
		ո,	6173'	Med-light gry,	very fine gr	ss w/ frequent formation	sh breaks in lower part o	of	Point Lookout	5650'
Point Lool	kout I 565		6817'		D	ark gry carb s	h		Mancos	6173'
Point Lool Manco	ı			Lt gry to brn			& very fine gry gry ss w/	<i>,</i>		
	j				10	reg interbed s	h		Gallup	6817'
Manco Gallup	os 617.	7'	7597'			alc gry sh w/ t	hin Irnet			
Manco Gallup Greenho	os 617. p 681 pom 759	7'	7597' 7974'						Greenhorn	7597'
Manco Gallup	os 617. p 681 pom 759	7'			Ok gry shale,	fossil & carb	w/ pynte incl	ls	Greenhorn Graneros	7597'
Manco Gallup Greenho	os 617. p 681 om 759 os	7'			Ok gry shale, foss carb sl	fossil & carb	w/ pyrite incl w/ pyrite incl thin sh band	is		7597'
Manco Gallup Greenho Granero Dakota Morriso	p 681 p 681 om 759 os	יד יל	7974'	Lt to dark gry	Ok gry shale, foss carb sl	fossil & carb calc sl sitty ss y Y shale brea	w/ pyrite incl w/ pyrite incl thin sh band	ls	Graneros	
Manco Gallup Greenho Granero Dakota Morriso	p 6817. p 681 porn 759 os a on	יד יל	7974'	Lt to dark gry Interbed	Dk gry shale, foss carb sl cl d grn, brn &	fossil & carb calc sl sitty ss y Y shale brea red waxy sh &	w/ pyrite incl w/ pyrite incl thin sh band ks		Graneros Dakota	0
Manco Gallup Greenho Granero Dakote Morriso 2 Additional	p 6817. p 681 prin 759 pos ra on I remarks (include p	dugging pro	7974' ocedure)	Lt to dark gry Interbed	Ok gry shale, foss carb sl cl; d grn, brn &	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & ommingled I	w/ pyrite incl w/ pyrite incl thin sh band ks fine to coard gm ss  MV/DK per DHC Ord	er #2167AZ	Graneros  Dakota  Morrison	0 0
Manco Gallup Greenho Granero Dakote Morrisc 2 Additional	p 681 p 681 om 759 os a on I remarks (include p	dugging pro	7974' ocedure) I by placing a che	Lt to dark gry Interbed	Ok gry shale, foss carb sl cl; d grn, brn & cl; is now a co	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & ommingled 1	w/ pyrite incl w/ pyrite incl thin sh band ks fine to coard gm ss  MV/DK per DHC Ord	er #2167AZ	Graneros Dakota	0 0
Manco Gallup Greenho Granero Dakota Morriso Additional	p 6817. p 681 759 os a   I remarks (include p   which items have bee   al/Mechanical Logs   Notice for plugging	rn attached (1 full set	7974' ocedure) I by placing a che req'd ) nt verification	Interbee  This well  eck in the appr	Ok gry shale, foss carb sl cl; d grn, brn &  is now a co	fossil & carb calc sl sitty ss y Y shale brea red waxy sh &  commingled I  exes logic Report	w/ pyrite incl w/ pyrite incl thin sh band ks thine to coard gm ss  MV/DK per DHC Ord	er #2167AZ	Graneros  Dakota  Morrison  Directional S	0 0
Manco Gallup Greenho Granero Dakotz Morrisc 2 Additional Gallup Greenho Granero Dakotz Morrisc  Electrica Sundry	p 6817. p 681 759 os a   I remarks (include p   which items have bee   al/Mechanical Logs   Notice for plugging	rn attached (1 full set	7974' ocedure)  I by placing a che req'd )  nt verification  ttached informati	Interbee  This well  eck in the appr	Ok gry shale, foss carb sl cl; d grn, brn & cl; d grn, br	fossil & carb calc sl sitty ss y Y shale brea red waxy sh &  commingled I  exes logic Report	w/ pyrite incl w/ pyrite incl thin sh band ks fine to coard gm ss  MV/DK per DHC Ord	er #2167AZ	Graneros  Dakota  Morrison  Directional S	0 0
Manco Gallup Greenho Granero Dakotz Morrisc 2 Additional Gallup Greenho Granero Dakotz Morrisc  Electrica Sundry	p 6817. p 681 759 os a on la remarks (include p os al/Mechanical Logs Notice for plugging certify that the foregoe (please print)	rn attached (1 full set	7974' ocedure)  I by placing a che req'd )  nt verification  ttached informati	This well  con is complete	Ok gry shale, foss carb sl cl; d grn, brn & cl; d grn, br	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & ommingled I  xes logic Report e Analysis ct as determin	w/ pynte incl w/ pynte incl thin sh band ks fine to coard gm ss  MV/DK per DHC Ord  DS  Ott	er #2167AZ	Graneros  Dakota  Morrison  Directional S	0 0

(Continued on page 3)

(Form 3160-4, page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JUL 18'12 OIL CONS. DIV. FORMAPPROVED

OMB No - F004-6737

Expires. July 31, 2010

			20100110					11 11	. 1 1 201	17	Lease Senal No		, 20	
	WE	LL COMF	PLETION	OR R	ECOMPLE	TION	REPOR	T AND.	LOG. LU	5	Lease Senal No	SF-080	1669	
la. Type of Well	<del></del>	Oıl Well	X Gas V	Vell	Dry	•	Other	minr	non Field	ıψffi	Co.	e or Tube Non		
b Type of Completion		New Well	Work		Dry Deepen		U Big Ba	arming ජූප්ර වැඩි	Demot Mar	กลุ่นั้	HILL AND THE	SF-080		
	_	Other.	_		_		— Duit	5UU		7.	Unit or CA Ag	reement Name San Juan 2		
2 Name of Operator		Offici.		,						8	Lease Name and		7-4 01	
2 Name of Operator	Bur	rlington F	Resource	s Oil 8	Gas Com	npany	,					an Juan 27	'-4 U	nit 44
3 Address							mclude area	,		9.	API Well No			
4. Location of Well (Repo	4289, Farmi			Endoual	ma (sau mann ann (a) i	*	(505) 32	6-9700		- 10	Field and Deal	30-039-2	20125	
4. Location of Well (Repo	ori tocation cieari	у ина т иссе	наансе жин	reaerai	requirements)					10	Field and Pool	BLANC	o mv	
At surface	UNIT H (SENE)	), 1825' FNL	& 1190' FE	L						11	Sec, T, R, M	f, on Block and		
											Survey or Ar		DOGN!	D 4141
At top prod Interval re	enorted below	9	Same As Abo	ve						12	County or Par	Sec. 18, 7	<del></del>	13. State
top prou interval	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									'			- 1	To the terms of th
At total depth	Same As A				lic r		1.7.1		6/21/20	10 10		Arriba	<u></u>	New Mexico
<ol> <li>Date Spudded</li> <li>7/28/1968</li> </ol>		15. Da 8/8/19	ate TD Read 68	hed	16. 1	Date Cor	mpleted D & A	☐ Read	6/21/20 ly to Prod.	12 17	Elevations (D	F, RKB, RT, GL GL-6632' / I	*	47'
18 Total Depth	MD	7974		Plug B	ack T D :	N	4D	7951°	<del>. ,</del>	th Brid	ige Plug Set	MD		
	TVD					T	VD T	749				TVD	_	
21 Type Electric & Othe	er Mechanical Log	gs Run (Subr	nit copy of ea	ich)							cored?	X No	=	es (Submit analysis)
an / a a z / a n z					-						T run?	X No	=	es (Submit report)
GR/CCL/CBL  23 Casing and Liner Rec	ord (Panort all et	ringe cat in w	all)						l D	rectio	nal Survey?	X No	Y €	es (Submit copy)
		Ι	<del></del>	) (D)	D-44 (1	\ (T)\	Stage Co	ementer	No of Sks	&	Slurry Vol.		. 1	
Hole_Size	Size/Grade	Wt(#/ft			Bottom (l	MD)		pth	Type of Cen	nent=	(BBE)	Cement to	p <u>r</u>	Amount Pulled
12 1/4" 8 3/4"	9 5/8", H-40 7", J-55	32.3#		)	204' 3726'	,	N/ N/		158 sx 125 sx			Surface		
6 1/4"	4 1/2", L-80	10.5 & 11.		)	7974		N/		400 sx			3,900'	3300	
							1							
							-		ļ					
24 Tubing Record		i			l				L			1	L	
Size	Depth Set (M	ID) Pac	ker Depth (M	D)	Size	Dep	oth Set (MD)	) Pa	ncker Depth (M	ID)	Size	Depth Set (N	иD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25 Producing Intervals	7668'		n/a			26. P	erforation R	ecord				1		
	ormation		Тор		Bottom	20, 1		orated Inte	rval	$\top$	Size	No Holes	l .	Perf Status
	kout / Lower Mc		5,526		6,114'			1 SPF		<b>_</b>	.34" diam	25		Open
B) Upper ! C)	Menefee / Cliffho Lewis	ouse	5,056 4,602		5,478' 4,934'			1 SPF 1 SPF		+	.34" diam	25		Open Open
D)	Lewis		4,002		7,237	<del> </del>		1511			.54 diam		ļ	Орен
27. Acid, Fracture, Treat		ueeze, etc	<u>-</u> -											
	oth Interval 26' - 6,114'			A	cidize w/ 10 h	hle 15%	HCL Acid		ount and Type			100,796# 20/40	Rrow	n Sand
3,37	- 0,114		<del>- </del>		CHILC WY TO D	013 15 /1	o II CE A CIO		Fotal N2: 1,54			100,750# 20/40	Diun	ii gand.
5,03	56' - 5,478"			A	cidize w/ 10 b	bls 15%			, ,	70Q N	2 Slickfoam w/	102,169# 20/40	) Brow	n Sand.
4.60	02' - 4,934'				Frac w/ 11	4.632 g		N2: 1,320 Visco-Ela		83.818	8# 20/40 Brown	Sand. N2: 1,9	99.100	scf
28 Production - Interval						.,, 8							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Date First	Test Date	1	Test	Oil	Gas	- 1		Dil Gravity			Production I	Method		
Produced		Tested	Production	BBL	MCF	Į.	BBL C	Corr API	Grav	ıty				
6/21/2012	6/20/2012	1	M. S.		0 47me	_	0					FLO	OWING	G
Choke	Tbg Press.	1 - 1	24 Hr	Oil	Gas			Gas/Oil	Well	Status				
Size	Flwg	Press. SI	Rate	BBL	MCF	ľ	BBL F	Ratio						
1/2"	255psi	378psi			0 1127n	ncf/d	0					SI		
28a. Production - Interva		T			1.5	1,	le	210 :	- Io		ls i i			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Oil Gravity Corr. API	y Gas Grav	/itv	Production !	Method		
		1 25.00								,				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	1	Water C	Gas/Oıl	11/611	Status	<u> </u>	<del></del>		
Size	Flwg	1 " 1	Rate	BBL				Ratio	""	. Jiailis		firm man		9-00-m
	SI										N. S. T.	BM	地門	ARL)
*(See instructions and sp	aces for additiona	l data on nece	· · · · · · · · · · · · · · · · · · ·				1		l					
(oce man neurons and sp	acco for additiona	ii uuta on pagi	~ 4)								JL	11 1 3 2	VIZ	

NMOCD

PARMINGTON FIELD OFFICE

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3b. Production	n - Interval C										
te First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method	·	
duced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
ke	Tbg. Press	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status			
:	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	, on orange			
	SI					1		[			
Production	n - Interval D					_l		1			
e First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
duced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
oke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>		
e	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio				
	SI		124 7.0								
Disposition	n of Gas (Solid, us	ed for fuel,	vented, etc)				.1	1			
•	, ,	, ,	, ,								
BE SOLD	of Porous Zones (I		C>					121 F	(T ) M !		
Summary c	of Porous Zones (1	nciuae Aqui	iers)					31 Formati	on (Log) Markers		
Show all imp	portant zones of p	orosity and o	contents thereof	Cored inter-	vals and all	drill-stem tes	st,				
ncluding de	pth interval tested	, cushion use	ed, tune tool oper	ı, flowing ar	d shut-in pr	essures and		Į.			
recoveries											
										Тор	
Formation	on T	ор	Bottom		Descrip	tions, Conte	nts, etc		Name	Meas Depth	
Ojo Alar	mo 30	06'	3144'	<del>                                     </del>		White, cr-gr ss	<u> </u>	<del> </del>	Ojo Alamo	3006'	
Kırltan	3	44'	3264'			dded w/tight,		Kirltand 3144'			
Fruitlan	الم	64'	3490'					_	Frutland	22641	
Pictured C		90'	3674'	Dk gry-gry		grn suts, ugnt ry, fine grn, tig	-med gry, tight, fine gr ss		Pictured Cliffs	3264' 3490'	
Lewis		74'	4445'			w/ siltstone st	=		Lewis	3674'	
Iuerfanito B		ı/a				waxy chalky b	_		Huerfanito Bentonite	n/a	
		Ì		}				1			
Chacra		145'	5051'	Gry f			one w/ drk gry shale	Į	Chacra	4445'	
Mesa Ve		)51'	5285'			ed-fine gr ss, c			Mesa Verde	5051'	
Menefe	ee 52	285'	5650'			y, fine gr ss, c			Menefee	5285'	
Point Loo	okout 50	550'	6173'	Med-light gr	y, very fine gi	r ss w/ frequen formation	t sh breaks in lower part	of	Point Lookout	5650'	
		173'	6817'		Γ	Dark gry carb s	sh		Mancos	6173'	
Manco		. 1		Lt gry to b			s & very fine gry gry ss w	1			
Manco		317'	7597'	ì		reg interbed s			Gallup	6817'	
Manco Galluj	-			1	Highly o	calc gry sh w/ i			Greenhorn	7597'	
Manco Galluj Greenho	orn 7:	597'	7974'	ļ	Dia	C					
Manco Galluj	orn 7:		1714	Lt to dark g		, fossil & carb calc sl sitty ss	w/ pyrite incl w/ pyrite incl thin sh ban	ds	Graneros		
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(Continued on page 3) (Form 3160-4, page 2)