

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMNM013686
2 Name of Operator BP AMERICA PRODUCTION CO.		6 If Indian, Allottee or Tribe Name
Contact RANAD ABDALLAH E-Mail. ranad.abdallah@bp.com		7 If Unit or CA/Agreement, Name and/or No
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No. (include area code) Ph: 281-366-4632	8 Well Name and No PRITCHARD 6E
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 34 T31N R9W NWNW 1065FNL 0900FWL 36.858990 N Lat, 107.773390 W Lon		9. API Well No 30-045-26149-00-S1
		10 Field and Pool, or Exploratory BASIN DAKOTA BLANCO PICTURED CLIFFS
		11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America conducted an MIT test on the subject well and has converted it into a pressure monitoring well. A short pressure test was conducted to ensure we had good casing integrity. Casing showed be in good standing, therefore, cement plugs were placed to isolate everything below the Picture cliffs formation. After the plugs were set, a 30 minute MIT test was performed. Once the MIT was finished, we ran a packer system as shown in the wellbore schematic attached. Details for each day of operations are below:

RCVD JUN 27 '12
OIL CONS. DIV.
DIST. 3

5/31/2012: Pressure tested BJ cementing pumps and lines to 250 low side for 5 mins and then tested high side to 3500 psi for 5 mins. Good tests. Opened up to tubing.

Plug #1 (7252 feet to 6317 feet). Pumped 3 barrels of fresh water ahead, then shut down and began mixing 15.5 barrels of type III neat cement at 14.6 ppg. Water requirements of 6.64 gallon per sack

Did not Comply with 19.15.25.13.A a new MIT is required prior to 9/26/12

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #141305 verified by the BLM Well Information System must have proper notification for new MIT.	
For BP AMERICA PRODUCTION CO., sent to the Farmington	
Committed to AFMSS for processing by STEVE MASON on 06/22/2012 (12SXM0167SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 06/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

* Submit C-102 For Basin Fruitland coal

Additional data for EC transaction #141305 that would not fit on the form

32. Additional remarks, continued

with a yield of 1.37 cubic foot per sack.

Plug #2 (6317 feet to 5408 feet). pumped 3 barrels of fresh water ahead, then shut down and mixed 15.5 barrels of type III cement at 14.6 ppg with same requirements as listed previously pumped cement, then switched to fresh water displacement. Pumped 15 barrels to displace.

Plug #3 (5408 feet to 4466 feet). Pumped 3 barrels of water ahead, then mixed another 15.5 barrels of type III cement at 14.6 ppg with same yield and water requirements.

Plug #4 (3687 feet to 3200 feet). Pumped 3 barrels of water ahead, then shut down and started mixing 10.5 barrels of type III neat cement, again with the same weight, yield, and water requirements as previously stated. Pumping 13.5 barrels of slurry, then switched to fresh water displacement. Pumped 12 barrels, then shut down. End of tubing at 3200 feet.

Weatherford 7" cast iron bridge plug (CIBP), set CIBP at 2894 feet, then pulled off used rig pump and pressured up down tubing to test CIBP and casing. Pressured up to 300 psi and shut down. Monitored and recorded pressure with high tech equipment. Held 300 psi for 5 minutes. Gained 20 psi. Good test. Pressured up to 500 psi with high tech pump and shut down. Monitored pressure for 30 minutes. Neither gained or lost any pressure. Good test. Casing passed MIT.

Rigged down tester and released. Rigged down BJ cementing equipment and released. Secured location.

6/1/2012: Pressure tested from bottom of closed frac valve to top of tubing hanger. Pressured low side to 250 psi for 5 minutes then tested high side to 500 psi, also for 5 minutes. Good tests. Released pressure and rigged down test equipment. jha. Opened frac valve, then picked up and installed 2 7/8" tubing sub. Screwed into tubing hanger. nscrewed lock-down pins, then pulled hanger to rig floor. Broke out and layed down tubing sub and hanger.

6/4/2012: Rig up E-line crew to perforate Fruitland Coal formation. Perforated interval from 2740' to 2836', number of intervals = 3 and total shots = 132, with gun size of 4 inch and an average shot density of 4 spf. Rig down E-line unit. Make up production BHA. Production BHA consists of a 3' mule shoe, 2 7/8"x2.313 XN nipple with 2.205 no-go id, a 2' pup joint of 2 7/8" tbg, 7" x 2 7/8" Weatherford Arrowset packer, a 4' pup joint, a 2 7/8" WXA sliding sleeve, a pup joint, x nipple, 1 joint of 2 7/8" tubing, a 7" x 2 7/8" Hydrow 1 packer. Continue to tally the 2 7/8", 6.4# EUE tbg and production BHA. TIH with a total of 88 jts of 2 7/8" tbg and production BHA. Tubing landed at 2,839'. Top of the Arrowset packer is at 2814.90'. Secure well and location. Load tbg with 16.3 bbls of fluid. Pressure up on tbg to set Weatherford 7" x 2.875 as-1x Hydrow packer. Packer is a right hand set and left hand release. Hydrow 1 Packer set at 2764.81' with 5k compression and 4k on tbg hgr. Packer set when pressured up to 1500#. Pressured up to 2400# for 10 minutes. The packer set fine. Complete rigging down the unit.

Please see wellbore diagram.

Prior to producing Fruitland coal please file
C-104.

**Pritchard 6E**

PC
30045261490C
Unit D - Sec 34 - T31N - R09W
San Juan

Well History

Spud 1/8/85

12/1992 - Decision made to recomple in the PC. Set a 7" retainer at 3200' to isolate the Dakota. Perforated PC from 2913-2943 & 2958-2972' (4 spf 31" dia) and frac'd with 25000 gal and 201K 20/40 sand
1/1993 - Flow tested well. Decision made to dually complete well at a later date. The Dakota was left in TA status
1998 - Install rod pump
1/2006 - rod pump change. Changed out production tubing to new 2-3/8" EUE. Tagged fill at 3150' (PBTD at 3200'). Cleaned well out to PBTD
9/2007 - Pressure tested well to maintain TA status of Dakota. Set RBP at 2850 and tested casing above
Test good. Ran production. Landed at 2900'
6-5-2012 - converted well to pressure monitoring well perforated coal to independantly monitor each seam

KB 6121
GL 6109

