

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well, <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: MW		5. Lease Serial No. NMNM013686
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION CO. E-Mail: ranad.abdallah@bp.com		7. Unit or CA Agreement Name and No
3. Address 200 ENERGY COURT FARMINGTON, NM 87401		8. Lease Name and Well No PRITCHARD 6E
3a. Phone No (include area code) Ph: 281-366-4632		9. API Well No. 30-045-26149 0051
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 1065FNL 900FWL 36.858990 N Lat, 107.773390 W Lon At top prod interval reported below NWNW 1065FNL 900FWL 36.858990 N Lat, 107.773390 W Lon At total depth NWNW 1065FNL 900FWL 36.858990 N Lat, 107.773390 W Lon		10. Field and Pool, or Exploratory FRUITLAND COAL
14. Date Spudded 01/08/1985		11. Sec, T, R., M., or Block and Survey or Area Sec 34 T31N R9W Mer
15. Date T.D. Reached 11/21/1985		12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod 06/04/2012		13. State NM
17. Elevations (DF, KB, RT, GL)* 6109 GL		
18. Total Depth: MD 7520 TVD	19. Plug Back T.D. MD 7511 TVD	20. Depth Bridge Plug Set. MD 2894 TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 250	9.625	36.0		326		225			
8.375	7.000	23.0		3495		445			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2839	2765						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2740	2836	2740 TO 2836	4.000	132	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD JUN 29 '12 OIL CONS. DIV. DIST. 3
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUN 28 2012

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #141583 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

* Need C-102

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
FRUITLAND COAL	2740	2836		OJO ALAMO	1600
				KIRKLAND	1710
				FRUITLAND	2600
				PICTURED CLIFFS	2912

32. Additional remarks (include plugging procedure):
Make up production BHA:

Hydrow 1 Packer Set at 2764.8'

2 7/8" X 2.313 "X" Nipple @ 2804.1'
Sliding Sleeve at 2809.5'

Arrowset Packer Set at 2814.9'

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #141583 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO., sent to the Farmington

Name (please print) RANAD ABDALLAH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/26/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #141583 that would not fit on the form

32. Additional remarks, continued

2 7/8" X 2.313 "XN" Nipple @2834.8

BP America conducted an MIT test on the subject well and has converted it into a pressure monitoring well. A short pressure test was conducted to ensure we had good casing integrity. Casing showed be in good standing, therefore, cement plugs were placed to isolate everything below the Picture cliffs formation. After the plugs were set, a 30 minute MIT test was performed. Once the MIT was finished, we ran a packer system as shown in the wellbore schematic attached.

Subsquent Sundry was submitted on 6/22/2012 with details of cement plugs and BHA production make up of CIBP and packers