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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

Farmington Field Office  
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 1415' FNL & 1635' FWL, Sec. 8, T31N, R9W

5. Lease Serial No

NMSF-078438

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

San Juan 32-9 Unit

8. Well Name and No

San Juan 32-9 Unit 257S

9. API Well No

30-045-32525

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/20/12 per the attached report.

RCVD JUL 23 '12  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

7/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 20 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 32-9 Unit #257S**

June 20, 2012  
Page 1 of 1

1415' FNL and 1635' FWL, Section 8, T-31-N, R-9-W  
San Juan County, NM  
Lease Number: NMSF-078438  
API #30-045-32525

### **Plug and Abandonment Report** Notified NMOCD and BLM 6/19/12

#### **Plug and Abandonment Summary:**

- Plug #1** with CR at 3271' pump 50 sxs (59 cf) Class B cement inside casing from 3271' to 3011' to cover the Fruitland coal top.
- Plug #2** pump 41 sxs (48.38 cf) Class B cement inside casing from 2194' to 1979' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 30 sxs (35.4 cf) Class B cement inside casing from 659' to 503' to cover the Nacimiento top.
- Plug #4** pump 52 sxs (61.36 cf) Class B cement inside casing from 202' to surface.
- Plug #5** pump 40 sxs (47.2 cf) Class B cement to install P&A marker.

#### **Plugging Work Details:**

- 6/18/12 MOL and RU. Check well pressures: casing 100 PSI, tubing and bradenhead 0 PSI. Unseat pump. TOH and LD rods 24' polish rod with 12' chrome liner, 1 each 4' and 8'  $\frac{3}{4}$  pony rods, 136 regular  $\frac{3}{4}$  rods, 3 each 1.660" weighted rods and top seat pump. Found pump locked up. ND wellhead and NU BOP with flow tee. Test BOP at 500 PSI and 1500 PSI OK. Unseat doughnut pulling 18K and remove doughnut. SI well. SDFD.
- 6/19/12 Check well pressures: casing 75 PSI, bradenhead and tubing 0 PSI. RU 2.375 tubing equipment. TOH and tally 113 joints, LD 1-10' sub, 1-4' sub, 1-2-7/8" gas operator, 1-4' sub, 1-2.375 ball plug, total length 3543'. PU 1-7" string mill and round trip to 3296'. PU and TIH with 7" DHS CR; set at 3271'. Pressure test tubing to 1000 PSI. Circulate well clean. Pressure test casing to 800 PSI for 15 minutes. Spot Plug #1. TIH open ended to 2194'. Pressure test bradenhead to 300 PSI for 15 minutes. Cement down about 8' in bradenhead. SI well. SDFD.
- 6/20/12 Open up well; no pressures. Circulate well clean. Spot Plug #2. PUH to 659'. Spot Plug #3. PUH to 202'. Spot plug #4. TOH and LD tubing. ND BOP and flow tee. Fill out Hot Work Permit. Dig out wellhead. Monitor wellhead and cut off wellhead. Spot Plug #5. Install P&A marker. RD & MOL.

R. Bixler, Conoco representative, was on location.  
John Hagstrom, BLM representative, was on location.