Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-35340
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa 1 C, 14141 67 303		6. State Oil & Gas Lease No.
87505			<u> </u>
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Calloway LS	
PROPOSALS.)			
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 2A	
2. Name of Operator		9. OGRID Number	
ConocoPhillips Company		217817	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK	
4. Well Location			
Unit Letter H: 2485 feet from the North line and 900 feet from the East line			
Section 34 Township 31N Range 11W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	5662'	•	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check	appropriate Box to maleute iv	ature or riotice, i	Report of Other Bata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON		LLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
_			
OTHER:		OTHER: 🛛 SPL	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
7/18/12 Notified NMOCD - Requested permission to deepen surface casing setting depth because of large boulders. Permission			
to deepen up to 500' received from Brandon Powell (NMOCD) on 7/18/12			
7/19/12 MIRU MOTE 212. <u>Spud</u> w/ 12 1/4" bit @15:45 hrs on 7/19/12. Drilled ahead w/ 12 1/4" bit to 291'.			
7/20/12 Circ. hole. TIH w/ 9 jts., 9 5/8", 32.3#, ST&C, H-40 casing, set @ 286'. Circ. 3 bbls FW spacer. Pumped 93 sx (150cf-27bbls=161 yld) Type I-II cement w/ 20% fly-ash. Drop plug & displaced w/ 19 bbls FW. Circ 5 bbls cmt to surface. WOC.			
ND BODE PD PD @ 14:15 hrs on 7/20/12			
ND BOFE. RD RR @ 14.13 IIIs 0	11 //20/12.		RCVD JUL 24'12
PT will be conducted by Drilling R	ig. Results will appear on next report		OIL CONS. DIV.
			DIST. 3
Spud Date: 7/19/12	Rig Rele	ased Date:	Did:.O
1 /////12			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
GIONATURE ANIA	As Later	n la ma	DATE 7/02/10
SIGNATURE JUNISC	trust TITLE	Regulatory Techi	<u>nician</u> DATE <u>7/23/12</u>
There are resident manner . Desire I	Sau E mail addings		DUONE: 505 206 0556
Type or print name Denise Journ	ney E-mail address: De	enise.journey@conc	ocophillips.com PHONE: 505-326-9556
For State Use Only	/ ///	onuty Oil 9 G	as Inspector
APPROVED BY: Brack	TITLE D	eputy Oil & G	t #3 DATE 7/24/12
Conditions of Approval (if any):	U SU IIILE	DISTRIC	t #3 DATE //24//2

