

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 16 2012

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
Jicarilla Contract 102  
6 If Indian, Allottee or Tribe Name  
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

EnerVest Operating, L.L.C.

3a. Address

1001 Fannin St Ste 800 Houston, Texas 77002

3b Phone No (include area code)

713-495-6530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1970' FSL & 2100' FEL of UL J, Sec 10, T 26N, R 04W

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Jicarilla Apache 102 #13M

9 API Well No.  
30-039-30036

10. Field and Pool or Exploratory Area  
Blanco Mesaverde/Basin Dakota

11 County or Parish, State  
Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Int. & Prod. Csg to T.D.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Int. & Prod Spud to Surface Csg & Cmt reported on Sundry dated 6-14-2012

6-15-12 Tag cmt @ 477'; drill out; Drill 8 3/4" hole to 1,940'; WLS @ 964' 1 degree;  
6-16-12 Drill 8 3/4" hole to 3,680'; WLS @ 1,987' 0.75 deg; 2,486 @ 0.75 deg; 2,953 @ 0.75 deg; 3,491 @ 0.50 deg;  
6-17-12 Drill 8 3/4" hole to 3,875'; WLS @ 3,853 1 deg;  
6-18-12 Circ hole clean & prep for 7" csg;  
6-19-12 Notify BLM and NMOCD of Intermediate casing & cement work and pressure test;  
6-20-12 Run 7" 23# J-55 csg to 3,875'; DV Tool @ 3,115'; Stage 1 cmt w/ 50 sx Premium cmt w/ 2.08 yield; Tail w/ 51 sx Type III cmt; Open DV Tool & Circ 8 bbls good cmt to surface; Stage 2 cmt w/ 263 sx Premium; Tail w/ 51 sx Type III cmt; Close DV Tool; Did not get cmt to surface;  
6-21-12 Ran Temp Survey w/ TOC @ 500'; Verbal approval from BLM to proceed; Test csg to 1,500 psi for 30 min; okay; # see above  
6-22-12 Drill 6 1/4" hole to 6,129';  
6-23-12 Drill 6 1/4" hole to 7,895';  
6-24-12 Wash & ream hole; Notified BLM & NMOCD of csg & cmt work;  
6-25-12 Drill 6 1/4" hole to 7,898' TD;  
6-26-12 Run 4 1/2" 11.6# N-80 csg to 7,897'; cmt w/ 30 sx Premium cmt w/ 3.63 yield + 106 Sx Premium w/ 2.08 yield tailed w/ 222 sx Premium 1.89 yield; Released rig; IV  
TOC & pressure testing to be done first day of completion activity. ✓

RCVD JUL 27 '12  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Ronnie L. Young

Title Regulatory Manager

Signature

Ronnie L. Young

Date

7.12.12

JUL 25 2012

FARMINGTON FIELD OFFICE

BY T. Solvers

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD