District I 1625 N. French Dr., Hobbs, NM \$3240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand District III 1000 Rio Brazos				210		Conserva						/ Submit	t to App	oropriate District Office 5 Copies		
District IV 1220 S. St. Fran	cis Dr	Santa Fe	NM 83	7505		Santa Fe,			1.					AMENDED REPORT		
1220 0. 50. 1141	I.					LOWABL			тно	RIZA	FION	TO T				
Operator n	ame and			<u> </u>	I ALL	OWADL	71.2	HID AU		² OGRI			222374			
CDX Rio, LLC 4801 N. Butler Ave., Suite 2000											³ Reason for Filing Code/ Effective Date					
Farmington,		7401	⁵ Pool							110000		R	C, 3/31/			
⁴ API Number	LANCO MECAVEDDE (DDODATED CAS					C \	Pool Code									
30 - 039-0	BLANCO-MESAVERDE (PRORATED GAS															
⁷ Property Code 33460			⁸ Property Name JICARILLA B							'Well Number				per 2		
II. 10 Surface Location																
Ul or lot no. Section		Town			Range Lot.Idn F		he			Feet from the				County		
M	10		N 5W			815		South Line		845		West line Rio Arriba				
11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County																
UL or lot no.	1		nship	Range	Lot Idn	Feet from t	from the North/Sou		h line	ne Feet from the		East/West line		County		
12 Lse Code	12 Lse Code 13 Producing N		thod		onnection ate	¹⁵ C-129 P	C-129 Permit Number		16 C	⁶ C-129 Effective I		Date 17 C-129 Expiration Date				
III. Oil	III. Oil and Gas Transporters															
¹⁸ Transporter OGRID			Tran			20 POD 21 O			G	22 POD ULSTR Location and Description						
58577			Williams Field Services				245530 O									
188			8 CR 4900, Bloomfield, NM 87413										A E V	100		
9018			Giant Crude Gathering				245510 G									
		111 (111 CR 4990, Bloomfield, NM 87413									Q.	100	20		
										1.28.2						
												55.15.05	C. L. C. Lander			
IV. Pro	duced	Water	•			V stan A Controp grass we so	in de glien (entre	ng tang mala kalansa mengang ngang pelabagan kalanda palanda san a	i iljente, ne okoni ind ne trende over	virusir il instantiazioni?						
²³ POD		2	⁴ POD	ULSTR	Location	and Descrip	otio	n								
243150																
V. Well																
²⁵ Spud Da 12/04/196		²⁶ Ready Date 3/31/2005//_			²⁷ TD 7600			²⁸ PBTD 5485		²⁹ Perforatio 4721'-5288						
³¹ Ho	ole Size			32'Casing	g & Tubir	ng Size		³³ D	epth So	et			34 Sac	cks Cement		
12.250				8.625		285'						225				
7.		4.500				7600°						940				
				2.375		4917'										
VI. Wel	l Test	Data			100									<u> </u>		
35 Date New Oil			Deliver	ry Date	37 7	Test Date	Ţ	38 Test Lengtl		h ³⁹ Tbg.		. Press	Pressure 40 Csg. Pressure			
					4-1-09			3		36		60		550		
41 Choke Size		⁴² Oil			4	Water	\top	988 24 hy.			45	AOF		46 Test Method		
47					1			288 24		TST						

I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 4-15-05 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: Approval Date: APR 1 5 2005 Enid Grubb Title: **Production Accounting Specialist** E-mail Address: enid.grubb@cdxgas.com Date: Phone: 4/6/2005 505-326-3003