UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work DRILL	5. Lease Number SF-078505
	DKITT	Unit Reporting Number
		Olit Reporting Number
b.	Type of Well	6. If Indian, All. or Tribe
	GAS (5 8 9 17 7)	*
		<u> </u>
•	Operator App 33	7 Unit Agreement Name
	BURLINGTON CONTRACTOR	3
	RESOURCES Oil & Gas Company	i
	Address & Phone No. of Operator	8. Farm or Lease Name
•	PO Box 4289, Farmington, NM 87499	Seymour
	TO DOX 4203, Talkington, NA 07433	9. Well Number
	(505) 326-9700	#718S
	The state of the s	n · = - =
	Location of Well	10. Field, Pool, Wildcat
	1585' FSL, 955' FEL	Basin Fruitland Coal
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 53.7009′ N, Longitude 107° 44.611	1' W \(\int \) Sec. 14, T31N, R09W
		API# 30-045- 32557
4.	Distance in Miles from Nearest Town	12. County 13. State
٠.	17.8 miles to highway 550 and highway 173 in	San Juan / NM
	Aztec, NM	
	112000, 1111	
5.	Distance from Proposed Location to Nearest Property or Lease L	ine
	955 '	
5. 6.		17. Acres Assigned to Well
	955 '	
6.	955' Acres in Lease	17. Acres Assigned to Well E/2 314.95
6.	955 '	17. Acres Assigned to Well E/2 314.95
6. 8.	955' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o 52'	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease
6. 8.	955' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools
	955' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o 52' Proposed Depth	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease
6. 8. 9.	955' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o 52' Proposed Depth	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools
6. 8. 9.	Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o 52' Proposed Depth 3412'	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
6. 8. 9.	Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, of 52' Proposed Depth 3412' Elevations (DF, FT, GR, Etc.) 6503' GR	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
8. 9.	955' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, o 52' Proposed Depth 3412' Elevations (DF, FT, GR, Etc.) 6503' GR Proposed Casing and Cementing Program	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
6. 8. 9.	Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Compl, of 52' Proposed Depth 3412' Elevations (DF, FT, GR, Etc.) 6503' GR	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
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8. 9. 1.	Distance from Proposed Location to Nearest Well, Drig, Compl, o 52' Proposed Depth 3412' Elevations (DF, FT, GR, Etc.) 6503' GR Proposed Casing and Cementing Program See Operations Plan attached	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
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6. 8. 9. 1. 3.	Distance from Proposed Location to Nearest Well, Drig, Compl, o 52' Proposed Depth 3412' Elevations (DF, FT, GR, Etc.) 6503' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist APPROVAL DATA	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
6. 8. 9. 1. 3.	Distance from Proposed Location to Nearest Well, Drig, Compl, of 52' Proposed Depth 3412' Elevations (DF, FT, GR, Etc.) 6503' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Specialist	17. Acres Assigned to Well E/2 314.95 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM-Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4



FORM U-1UE Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

The District Office District Office Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410

2040 South Pacheco Santa Fe, NM 87505 AUG 3 0 2004

DISTRICT IV 2040 South Pacheco, Santa Fa, NM 87505

Bureau of Land Management AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	1/11	Pool Code	* Pool Name	
30-045-3	2557	71629	Fruitland Coal	
Property Code		•	Property Name	• Vell Number
7499		SE	EYMOUR	718S
OGRED No.		•	Operator Name	* Elevation
14538	В	URLINGTON RESOURC	ES OIL AND GAS COMPANY LP	6503'

Surface Location

UL or lot no.	Section	Township	Range	Lot làn	Feet from the	North/South line	Feet from the	East/Vest line	County	ı
1	14	31-N	9-W		158 5'	SOUTH	955*	EAST	SAN JUAN	ı
	-		**							,

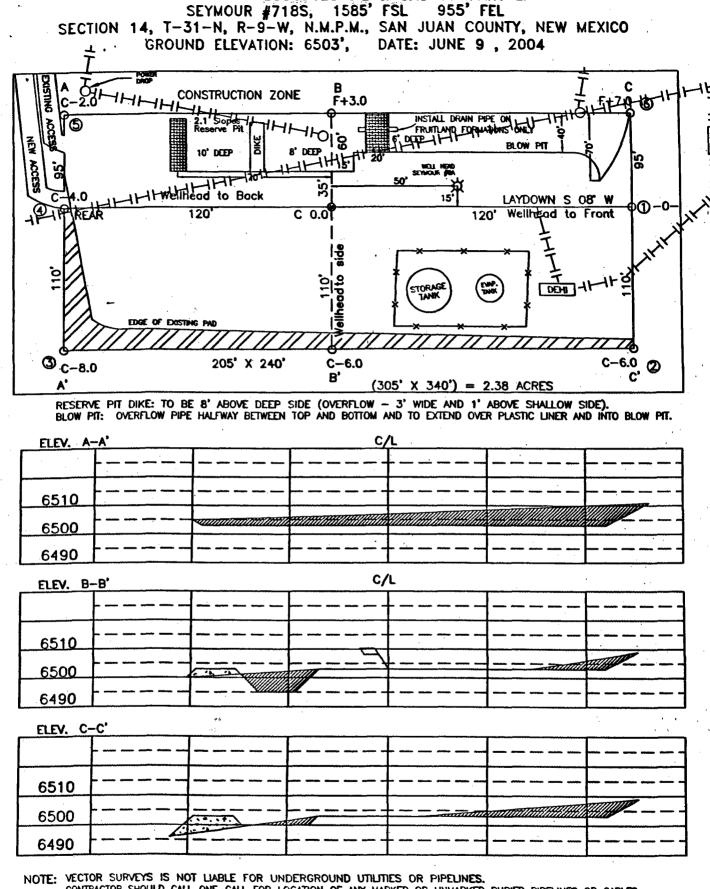
"Bottom Hole Location If Different From Surface

VL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acres			"Joint or	infill	M Consolidation C	ode	²⁶ Order No.		l
E/2 31	4.95								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		TOARD ORIT MAS D		
LOT 4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION J hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			``	
		USA SF-	-078303	
LOT 5	LOT 6	127 7 APR 2	172 8 105 8	Signature Printed Name Regulatory Specialist Title 8/9/04
LOT 12	LOT 11	LOT 10 LAT: 3653.7009' N LONG: 10744.6111 NAD 1927	LOT 9 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Date 18 SURVEYOR CERTIFICATION 1 hereby certify that the wall location sheen on this pla was plotted from field notes of actual surveys made by we or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey N. NUSS
LOT 13	LOT 14	LOT 15 N 89-26-14 W 2773.80'	58 LOT 16	Signature and seal of Professional Servering.

Office	State of New Me			Form C-103
District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	☐ FEE ☐
District IV	Santa Fe, NM 87	7505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-078505	
		UG BACK TO A	7. Lease Name of Seymour	or Unit Agreement Name
PROPOSALS.)	ON TOKI DRIMIT (TOKING TOT) TO	ok boom	8. Well Number	
1. Type of Well:			718S	
Oil Well Gas Well Ot	ner		9. OGRID Numb	
2. Name of Operator Burlington Resources Oil & Gas Comp	nany L.P		9. OGRID Nulli 14538	DEI .
3. Address of Operator			10. Pool name or	Wildcat
3401 E. 30 th Street, Farmington, NM 8	7402		Basin Fruitla	1
4. Well Location			L	
Unit Letter I :	1585 feet from the Sout	th line and 9	55 feet from	the <u>East</u> line
Section 14	Township 31N Ran	ige 9W	NMPM San J	uan County, NM
	1. Elevation (Show whether DR,			uali County, Nivi
-	i. Dievaden (enen miemer 21,	, 1412, 111, 311, 010.		
Pit or Below-grade Tank Application (For pit	or below-grade tank closures, a form	C-144 must be attache	<u>d)</u>	
Pit Location: UL I Sect 14 Twp 3	<u>IN Rng 9W Pit type Work</u>	over Depth to Groun	dwater <u><50'</u> Dis	stance from nearest fresh water
well >1000' Distance from nearest surf	ace water <u>>1000'</u> Below-grade Tank	Location UL	SectTwp	Rng;
feet from theline and	feet from theline			
				
12 Chook Ann	ropriate Box to Indicate N	latura of Nation	Danaet or Otha	r Doto
NOTICE OF INTE			SEQUENT RE	
PERFORM REMEDIAL WORK ☐ P		REMEDIAL WOR		ALTERING CASING
				
TEMPORARILY ABANDON 🔲 C	HANGE PLANS	COMMENCE DR	LLING OPNS.	PLUG AND
PULL OR ALTER CASING M	ULTIPLE	CASING TEST A	ND 🗆	ABANDONMENT
- ·	OMPLETION	CEMENT JOB		
OTUED. Nov. Dell Di	N	OTHER:		
OTHER: New Drill Pit	\boxtimes			_
13. Describe proposed or complete	d operations. (Clearly state all p	pertinent details, an		tes, including estimated date
of starting any proposed work).		pertinent details, an		tes, including estimated date
	d operations. (Clearly state all p	pertinent details, an		tes, including estimated date
of starting any proposed work).	d operations. (Clearly state all p	pertinent details, an		tes, including estimated date
of starting any proposed work). or recompletion. Burlington Resources proposes	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The	pertinent details, an le Completions: At e new drill pit will	tach wellbore diag	tes, including estimated date ram of proposed completion
of starting any proposed work). or recompletion.	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The	pertinent details, an le Completions: At e new drill pit will	tach wellbore diag	tes, including estimated date ram of proposed completion
of starting any proposed work). or recompletion. Burlington Resources proposes	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The	pertinent details, an le Completions: At e new drill pit will	tach wellbore diag	tes, including estimated date ram of proposed completion
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The n dated April 26, 2004 on file a	pertinent details, an le Completions: At le Completions At le new drill pit will at the NMOCD office	tach wellbore diag be a lined pit as de se.	tes, including estimated date fram of proposed completion tailed in Scenario 1 of
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information above	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The n dated April 26, 2004 on file a	pertinent details, an le Completions: At e new drill pit will at the NMOCD office	tach wellbore diagonal potential pit as de se.	tes, including estimated date fram of proposed completion tailed in Scenario 1 of
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The n dated April 26, 2004 on file a	pertinent details, an le Completions: At e new drill pit will at the NMOCD officest of my knowledg , a general permit	tach wellbore diagone a lined pit as de se. e and belief. I furtior an (attached) alter	tes, including estimated date fram of proposed completion tailed in Scenario 1 of
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information above	d operations. (Clearly state all p SEE RULE 1103. For Multipl to construct a new drill pit. The n dated April 26, 2004 on file a	pertinent details, an le Completions: At e new drill pit will at the NMOCD officest of my knowledge, a general permit	tach wellbore diagone a lined pit as de se. e and belief. I furtior an (attached) alter	tes, including estimated date fram of proposed completion tailed in Scenario 1 of
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE	to construct a new drill pit. Then dated April 26, 2004 on file a cording to NMOCD guidelines [pertinent details, an le Completions: At le Completions: At le new drill pit will at the NMOCD office lest of my knowledgen, a general permit set le Regulatory Set le Regulatory Set le new details, and le n	tach wellbore diagone a lined pit as de e. e and belief. I furtior an (attached) alter	tes, including estimated date fram of proposed completion tailed in Scenario 1 of the certify that any pit or belownative OCD-approved plan DATE 8/06/04
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information abore grade tank has been/will be constructed or close	to construct a new drill pit. Then dated April 26, 2004 on file a cording to NMOCD guidelines [pertinent details, an le Completions: At e new drill pit will at the NMOCD officest of my knowledg , a general permit	tach wellbore diagone a lined pit as de e. e and belief. I furtior an (attached) alter	tes, including estimated date ram of proposed completion tailed in Scenario 1 of her certify that any pit or belownative OCD-approved plan .
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE Type or print name Joni Clark	to construct a new drill pit. Then dated April 26, 2004 on file a cording to NMOCD guidelines [pertinent details, an le Completions: At le Completions: At le new drill pit will at the NMOCD office lest of my knowledgen, a general permit set le Regulatory Set le Regulatory Set le new details, and le n	tach wellbore diagone a lined pit as de e. e and belief. I furtior an (attached) alter	tes, including estimated date fram of proposed completion tailed in Scenario 1 of the certify that any pit or belownative OCD-approved plan DATE 8/06/04
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE	d operations. (Clearly state all page 1985) SEE RULE 1103. For Multiple to construct a new drill pit. Then dated April 26, 2004 on file a covered according to NMOCD guidelines. E-mail address:	pertinent details, an pertinent details, an le Completions: At le Completions: At le new drill pit will at the NMOCD officest of my knowledg a general permit Regulatory Signification of the permit	tach wellbore diagone a lined pit as de se. e and belief. I furtior an (attached) alter specialist Telephone	tes, including estimated date fram of proposed completion tailed in Scenario 1 of the certify that any pit or belownative OCD-approved plan DATE 8/06/04
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE Type or print name Joni Clark	d operations. (Clearly state all page 1985) SEE RULE 1103. For Multiple to construct a new drill pit. Then dated April 26, 2004 on file a covered according to NMOCD guidelines. E-mail address:	pertinent details, an le Completions: At le Completions: At le new drill pit will at the NMOCD office lest of my knowledgen, a general permit .	tach wellbore diagone a lined pit as de se. e and belief. I furtior an (attached) alter specialist Telephone	tes, including estimated date fram of proposed completion tailed in Scenario 1 of the certify that any pit or belownative OCD-approved plan DATE 8/06/04
of starting any proposed work). or recompletion. Burlington Resources proposes Burlington's general pit construction pla I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE Type or print name Joni Clark (This space for State use)	d operations. (Clearly state all page 1985) SEE RULE 1103. For Multiple to construct a new drill pit. Then dated April 26, 2004 on file a covered according to NMOCD guidelines. E-mail address:	pertinent details, an pertinent details, an le Completions: At le Completions: At le new drill pit will at the NMOCD officest of my knowledg a general permit Regulatory Signification of the permit	tach wellbore diagone a lined pit as de se. e and belief. I furtior an (attached) alter specialist Telephone	tes, including estimated date fram of proposed completion tailed in Scenario 1 of tailed in Scenario 1 of the certify that any pit or belownative OCD-approved plan DATE 8/06/04 No. 326-9700



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

Seymour #718S

Location:

1585' FSL, 955' FWL, Sec 14, T-31-N, R-9-W

San Juan County, NM

Latitude 36° 53.7009'N, Longitude 107° 44.6111'W

Formation:

Basin Fruitland Coal

Total Depth:

3412'

Burlington Resources is requesting a sump on this well.

Logging Program: See Walker Koch Wells Master Operations Plan

Mud Program: See Walker Koch Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth II	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113 cu.ff	t
8 3/4	0' -	3069	7"	20.0#	J-55	686 cu.ff	t
6 1/4	3029	3412'	5 1/2"	15.5#	J-55	0 cu.ff	t

Tubing Program: See Walker Koch Wells Master Operations Plan

- * The Fruitland Coal formation will be completed.
- * The east half of Section 14 is dedicated to the Fruitland Coal formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

September 9, 2004

(Certified Mail - Return Receipt Requested)

Re:

Seymour #718S Basin Fruitland Coal

1585 'FSL, 955' FEL Section 14, T-31-N, R-9-W

San Juan County, New Mexico



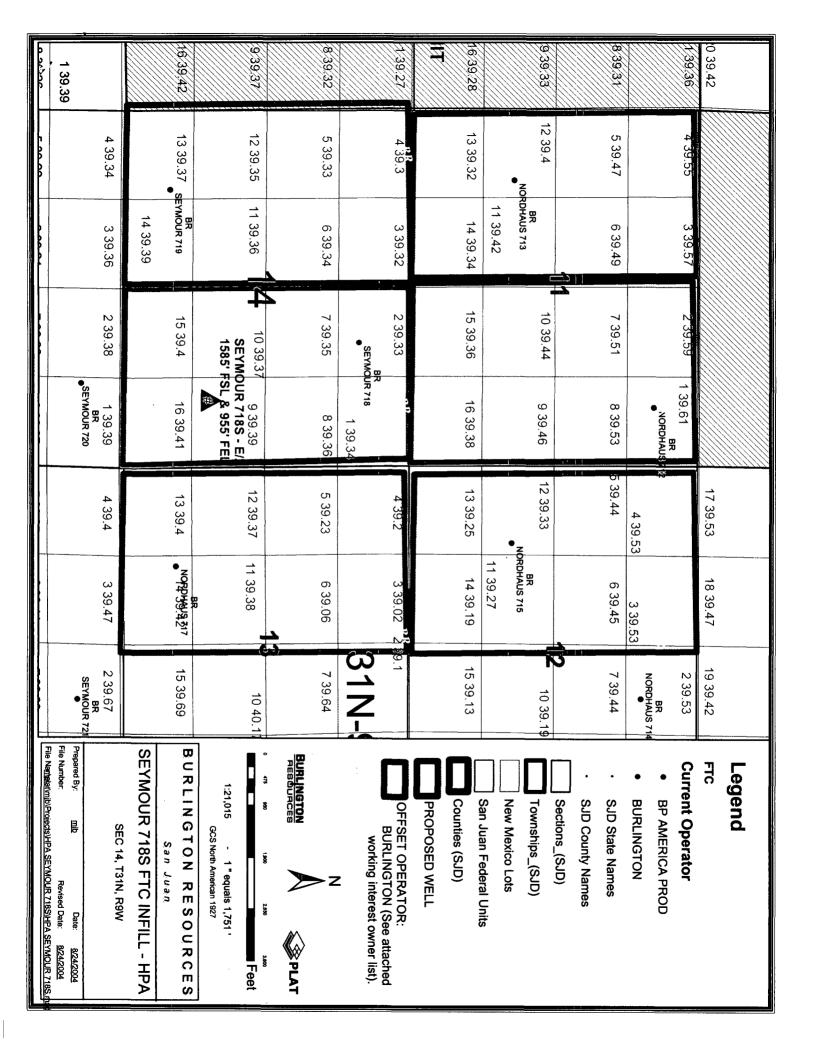
Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely,

Jøni Clark

Regulatory Specialist



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2. Article Number	COMPLETE THE SECTION	ON DELIVERY
7330 6605 95 4 0 0009 2002	A. Signature X B. Receive to (2) (2) (mod Name) D. Is delibery addition of the	Agent Addresse C. Date of Delive 4-20 - 04
1. Article Addressed to:	If YES and delivery address	below: No
BP AMERICA PRODUCTION COMPAI ATTN BRYAN ANDERSON OSO BASE	A REC	
ATTN BRYAN ANDERSON OSO BAS SAN JUAN BU WEST LAKE 1 ROOM 19-114	A REC	Certified
ATTN BRYAN ANDERSON OSO BAS SAN JUAN BU	NEER .	
ATTN BRYAN ANDERSON OSO SANS SAN JUAN BU WEST LAKE 1 ROOM 19-114 501 WESTLAKE PARK BLVD HOUSTON, TX 77079	3: Service Type	

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