

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMNM 53936A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address **PO Box 156 Bloomfield, NM 87413** 3b. Phone No. (include area code) **505-632-3476**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 11-T25N-R13W
990 FNL X 1980 FWL**

8. Well Name and No.
Berry Federal #1

9. API Well No.
30-045-25831

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. intended to secure long term shut in status by running an MIT with the rig currently on location. Due to the condition of the Wellbore, it is our intent to P & A this well, according to the attached schedule.

NOTE: There was some confusion with the field and the office. The sundry notice dated March 23, 2005 stated we had put the well back to production. This was not the case, please disregard that notice.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Mackey	Title Production Assistant
Signature <i>Amy Mackey</i>	Date April 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by Original Signed: Stephen Mason	Title APR 7 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RECEIVED APR 1 2005 BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Berry Federal #1 (Bisti Lower Gallup)
Footage: 980' FNL and 1980' FWL
Location: Section 11, T25N, R13W
County: San Juan County, NM
API#: 30-045-25831

Field: Bisti Lower Gallup **Elevation:** 6284' GL **TD:** 5025' KB
PBTD: 4974'

Completed: 3/3/84

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	32#	J-55	316'	260 ft ³ (Circ. To Surface)
7-7/8"	5-1/2"	15.5#	J-55	5025'	Stg 1: 260 ft ³ Stg 2: 315 ft ³ (DV@1437') ⁽¹⁾
	4-1/2" FJ Liner	N/A	N/A	2670'-3928'	Scab Liner- No Cement
				⁽¹⁾ 2nd Stage: Circulated 5 bbls cmt to surface.	

Tubing Record: 1-1/4" RABC pump and 3/4" rods (quantity unknown). 2-3/8" EUE tubing @ 4927'.

Formation Tops:

Pictured Cliffs 1248'
Chacra 1647'
Mesa Verde 1968'
Gallup 4433'

Perforations: Upper Gallup: 4880-4889'; 2 SPF, 18 holes
Lower Gallup: 4903-4913', 4919-4927' 1 SPF, 18 holes

Notes: This well has a 4-1/2" FJ scab liner, with isolation packers, from 2642'-3944'.

Plugging Program for Berry Federal #1:

Combined { Plug 1: Scab liner from 2670-3928' can't be removed. ^{4655'} TIH with open-ended tubing to 4930'. Spot 17 sack plug from 4930' to ~~4780'~~ ^{4655'}. WOC 5 hours. Tag top of cement to insure that TOC reaches at least 50' above top perf at 4880'.

^{4930 - 4656'} Plug 2: Spot 11 sack plug from ~~4483'~~ ⁴ ~~4383'~~ to cover 100' across Gallup top.

Plug 3: Perf 4 holes @ 2018'. Set retainer at ⁶ ~~1968'~~. Pump 35 sacks below retainer and spot 2 sacks on top of retainer to cover 100' across Cliff House top.

Plug 4: Perf 4 holes @ 1697'. Set retainer at 1947'. Pump 35 sacks below retainer and spot 2 sacks on top of retainer to cover 100' across Chacra top.

Plug 5: Spot 11 sack plug from 1298'-1198' to cover 100' across Pictured Cliffs top.

Plug 6: Spot 11 sack plug across Fruitland interval as determined by BLM, to cover 100' across Fruitland top.

Plug 7: Spot 11 sack plug across Ojo Alamo interval as determined by BLM to cover 100' across Ojo Alamo top. ^{Kindred 267' - Ojo Alamo 125'}

combined { Plug 8: Spot 11 sack plug from 366'-^{Surface} ~~266'~~ inside 5-1/2" casing across surface casing shoe.

Plug 9: Spot 6 sack plug from 50' to surface inside 5-1/2" casing.

Wellbore Diagram
Berry Federal #1
NW/4 Sec. 11, T25N, R13W
San Juan County Co., NM
API #30-045-25831

