## RECEIVED

Form 3160-5

UNITED STATES Form 3160-5 UNITED STATES (August 2007) JUL 19 2012 DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMENT					<del></del>	s July 31, 2010
Farmington Field Office					5 Lease Serial No	
Bureau of Land Managemen. SUNDRY NOTICES AND REPORTS ON WELLS					Jicarilla Contract 145 6 If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an					o II Indian, Allottee of Tribe	Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No	
1 Type of Well					7. If Ollit of CAVAgreement,	rame and or two
Oil Well X Gas Well Other					8 Well Name and No	
				Jicarilla K 6		
2 Name of Operator					9 API Well No	
3a. Address 3b. Phone No (include area code)				30-039-06067  10. Field and Pool or Exploratory Area		
3a. Address PO Box 4289, Farmingt	(505) 326-9700		,	South Blanco Pictured Cliffs		
<u> </u>	(50	<u> </u>		11. Country or Parish, State		
4 Location of Well (Footage, Sec., T.,R.M., or Survey Description)  Surface Unit N (SESW), 1115' FSL & 1650' FW			WL, Sec. 11, T25N, R5W		Rio Arriba . New Mexico	
·						,
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NO	TICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		-	TYPE			
	<u> </u>				<del></del>	
Notice of Intent	Acidize	Deepen		=	roduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture T		-	eclamation	Well Integrity
X Subsequent Report	Casing Repair	New Cons			ecomplete	Other
	Change Plans	X Plug and			emporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		<u></u>	/ater Disposal	
The subject well was P	&A'd on 6/23/12 per the at	tached rep	ort.			CVD JUL 23'12 DIL CONS. DIV. DIST. 3
14 I hereby certify that the foregoing is		CARET	) ala 4	om Tasknisian		
Dollie L. Busse Trile Staff Regulat				ory Technician		
Signature	Г	ate 7/	18/1	1/2		
	THIS SPACE FO	OR FEDERA	L OR STAT	TE OF	ICE USE	MEDITED EAD DECASE.
Approved by						
1			Tı	ıtle		JU4 2 0 2012
Conditions of approval, if any, are attac	hed. Approval of this notice does not	warrant or certif	ý		SACA	NGROW PIELD OFFICE
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				ffice	A STATE OF THE STA	manima LIETAALLINE.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Conoco Phillips Jicarilla K #6 June 23, 2012 Page 1 of 1

1115' FSL and 1615' FWL, Section 11, T-25-N, R-5-W Rio Arriba County, NM Lease Number: Jicarilla Contract 145 API #30-039-06067

Plug and Abandonment Report Notified NMOCD and BLM on 6/20/12

## Plug and Abandonment Summary:

- Plug #1 with CR at 2988' pump72 sxs (84.96 cf) Class B cement with 2% CaCl inside casing from 2988' to 2353' to cover the Pictured Cliffs perfs and Pictured Cliffs. Fruitland, Kirtland and Ojo Alamo formation tops.
- Plug #2 with CR at 1218' pump 60 sxs (28.32 cf) Class B cement inside casing from 1271' to 1007' squeeze 30 sxs outside, 6 sxs below, 24 sxs on top of CR to cover the Nacimiento top.
- Plug #3 pump 101 sxs (119.18 cf) Class B cement inside casing from 241' to surface.
- Plug #4 pump 20 sxs (23.16 cf) Class B cement to install P&A marker.

## **Plugging Work Details:**

- 6/21/12 MOL and RU. Open up well; no pressures. Pump 16 bbls of water down tubing to kill well. ND wellhead. NU BOP. Function test BOP. POH and tally 95 joints 2-3/8" EUE tubing with SN. Total tally 3041'. PU 5.5" DHS CR and RIH; set at 2988'. SI well. SDFD.
- 6/22/12 Open up well; no pressures. Pressure test tubing to 1000 PSI OK. Circulate well clean. Attempt to pressure test 5.5" casing, leak 1 bpm at 750 PSI. RU Basin wireline and run CBL from 2988' to 250'. Found TOC at 2250', behind 5.5" casing. TIH open ended to 2988'. Spot Plug #1. SI well and WOC. RU Basin wireline and RIH; tag cement at 2400'. Perforate 3 HSC squeeze holes at 1271'. POH and establish rate at 1.5 bpm at 400 PSI. Perforate 3 HSC holes at 241'. TIH and set DHS CR at 1218'. Establish circulation out bradenhead. Establish rate at 1.5 bpm at 400 PSI. Spot Plug #2. SI well. SDFD.
- 6/23/12 Open up well; no pressures. TIH and tag cement at 990'. LD all tubing. Establish circulation. Spot Plug #3. ND BOP. Dig out wellhead. Issue Hot work permit. Cut off wellhead. Found cement down 10' in casing and 3' in annulus. Spot Plug #4 and install P&A marker. RD & MOL.
  - J. Yates, Synergy representative, was on location. Bryce Hammond, Jicarilla BLM representative, was on location.