Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No NMNM78406D/NMNMF079366

The serial No NMNM78406D/NMNMF079366 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	IPD) for such propose	Mi Fleid Off Manage	emen.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well			7			
Oil Well Gas Well Other				8. Well Name and No Rincon #180		
Name of Operator Chevron Midcontinent L.P.				9 API Well No 30-39-06987		
3a Address	3b Phone No (include area co	ode)	e) 10. Field and Pool or Exploratory Area			
Attn: Regulatory Specialist 332 Road 3100 Aztec, NM 87410	505-333-1941 Basin Dakota		Basin Dakota			
4 Location of Well (Footage, Sec., T.,R.,M, or Survey Description)				11. County or Parish, State		
1550 FNL 1650 FEL Sec 21 Twp 27N Rng 6W				Rio Arriba, New Mexico		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTICE	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF A			YPE OF ACTION	N		
✓ Notice of Intent	Acıdize	Deepen Deepen	Production (Start/Resume)		Water Shut-Off	
1 Notice of Mene	Alter Casing		Reclamation		☐ Well Integrity 21136	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other DHC per PEG=105	
Subsequent Report	Change Plans	Plug and Abandon	Tempo	orarıly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13 Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pr red operations If the operati Abandonment Notices must	lly, give subsurface locations and ovide the Bond No on file with ion results in a multiple completi	d measured and BLM/BIA. Re ion or recomple	I true vertical depths of equired subsequent repetion in a new interval	of all pertinent markers and zones ports must be filed within 30 days 1, a Form 3160-4 must be filed once	
Project tentatively planned to begin November 1, 2012					RCVD AUG 1'12	
1. REMOVE TUBING.					OIL CONS. DIV.	

2. SELECTIVELY PERFORATE MESAVERDE FORMATION (4893'-5530').

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

- 3. FOAM-SAND FRAC STIMULATES THE MESAVERDE.
- 4. RUN PRODUCTION TUBING AND LAND AT ~ 7612'.
- 5. INSTALL PLUNGER LIFT EQUIPMENT.
- 6. DOWNHOLE COMMINGLE MESAVERDE AND EXISTING DAKOTA PRODUCING ZONE per PEG#105; R1363

DIST. 3

NO DHC older! Poolferse Commisse older Does not APPROVE DHC. April E. Pohl Title Regulatory Specialist Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,



Rincon Unit # 180

Rio Arriba County, New Mexico Sec 21 – T 27N – R 6W Field: Basin API: 30-039-06987

- 1. REMOVE TUBING.
- 2. SELECTIVELY PERFORATE MESAVERDE FORMATION (4893'-5530').
- 3. FOAM-SAND FRAC STIMULATES THE MESAVERDE.
- 4. Run production tubing and land at ~ 7612 '.
- 5. Install plunger lift equipment.
- 6. DOWNHOLE COMMINGLE MESAVERDE AND EXISTING DAKOTA PRODUCING ZONE.

See Current Wellbore Diagram:

