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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 30 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070' FSL & 295' FEL, Sec 35, T32N, R6W

5. Lease Serial No.

MSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
Rosa Unit

8. Well Name and No.
Rosa Unit #091B

9. API Well No.
30-039-26684

10. Field and Pool or Exploratory Area
Blanco MV / Basin DK

11. Country or Parish, State
Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

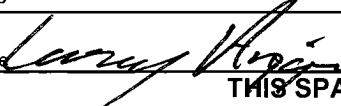
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Correct</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Wellbore diagram</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Sundry to correct perforation/RBP on wellbore diagram. See corrected wellbore diagram attached.

RCVD AUG 2 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
Signature 		Date 07/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

AUG 01 2012

FARMINGTON FIELD OFFICE

ROSA UNIT #91B **BLANCO MV/BASIN DK**

Location: 1070' FSL, 295' FEL
 SE/4 SE/4 Section 35P, T32N, R6W
 Rio Arriba Co., NM
 30-039-26684
Elevation: 6325' GR

Spud Date 08-15-01
Completed 10-21-01
ID'd 12-21-01

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2356'
Kirtland	2484'
Frutland	2932'
Pictured Cliffs	3146'
Cliff House	5358'
Point Lookout	5602'
Mancos	5929'
Dakota	7884'

11 jts of 10 3/4", 40#, K-55 csg
 Set @ 510' Hole size 14-3/4"
 Cement w/460sx (640 cf), cmt @ surface

Mesaverde Tubing: Ran 182 jts 2-3/8", J-55, 4.70#, 8-
 EUE tbg w/ 1 78" F-nipple/expendable check. SN @
 5870'. Perforated PUP jt w/orange peel on bottom
 Landed @ 5906'.

79 jts of 7-5/8", 26.4#, K-55, ST&C csg. Landed @ 3619
 Float @ 3678' Hole size 9-7/8" Cement with 830 sx (1568 cf)
 Cement @ surface

4776'

5623'

5658'

5926'

179 jts of 5-1/2", 17#, N-80 LT&C csg. Landed @
 8056' 1st marker jt @ 7550', 2nd marker jt @
 5037' Float collar @ 8033' Hole size 6-3/4"
 Cement w/ 300 sx (597 cf)

7886'

7992'

Cliff House/Menefee 4776' - 5623' (33, 0.38" holes)
 89,000# of 20/40 sand in 1886 BBI's slick water

Point Lookout 5658' - 5926' (25, 0.38" holes)
 80,000# of 20/40 sand in 1893 BBI's slick water

Dakota 7886' - 7992' (18, 0.38" holes)
 80,000# of 20/40 Acfrac SB Excel resin coated proppant
 carried in 60Q Spectre G foam in 568 BBI's

Arrow set 1-X Retrievable bridge plug @ 6017'

Arrow model "B" packer @ 6148'

TD @ 8050'
 PBTD @ 8033'