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### RCVD JUL 25'12 OIL CONS. DIV.

FORM APPROVED

OMB No 1004-0137 Expires July 31, 2010

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 19 2012

		WEL	L COMPLE	TION OR I	RECOMPL	ETION RE	PORT A	ND LOG	5 Lease Serial No	SE 070E	10
la Type of We	ıı I	Oil Well	X Gas W	ell	Dry	Other	Russ	rmington Field Of au of Land Manag	Ce Indian Allotte	SF-07952	
b Type of Cor	=	New Well	Work		Deepen	Plug B	ack	au of Land Manag	meni	ec of Tribe Name	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-						,	7. Unit or CA Agi	reement Name an	
2 Name of Ope	rator	Other			<del></del>				8 Lease Name and	SAN JUAN 28-5	UNII
		В	urlington Re	esources	Oil & Gas	Company				N JUAN 28-5	UNIT 69N
3 Address	O Box 4289,	Formingto	n NM 97400	_	3a Phone No	•	ocode) 505) 326-9	2700	9 API Well No	30-039-310	274
4 Location of V	Vell (Report loca	tion clearly a	nd in accordance	with Federal	requirements)*	· · · · · · · · · · · · · · · · · · ·	303) 320-2		10 Field and Pool		7/4
			713	ur d (May/M	E), 1238' FNL	0 15101 FFI			11 6 7 7 7	BASIN DAKO	OTA
At surface			Or	ALL B (NW/N	E), 1238' FNL	S 1219, LET			11 Sec , T , R , M Survey or Ar	•	
	I	, , ,			INTE LAIDA	IE) 11571 EN	. A 4541 DE	· ·	12.0	SEC: 33, T28	
At top prod	Interval reported	below			UNIT A (NE/N	(E), 1156' FN	L & 450 FE	ıL	12 County or Par	isn	13 State
At total dept		- La - N			E/NE), 1156' F		EL			Arriba	New Mexico
14 Date Spudd 3.	ed /21/2012	15 15	ate T D Reached 5/9/201		16 Date C	D & A	X Read	y to Prod 6/29/2012 GRC	17 Elevations (D	6607'	
18 Total Depth		80	L L	Plug Back T I	)	MD	8038'	20 Depth Bridge Plug S	et	MD	
21 Tune Electr	TVD nc & Other Mech	78-		of each)		TVD	7840'	22 Was well cored?		TVD X No	Yes (Submit analysis)
st Type Electi	ic te Other Meer	iaineai Logs N	GR/CCL					Was DST run?		= =	Yes (Submit report)
								Directional Survey	<sub>1</sub> ?	= =	Yes (Submit copy)
23 Casing and	Liner Record (Re	port all string	gs set in well)			1 -					page 10 to the 10 to 10
Hole Size	Size/Grade	Wt (#/f	t) Top (N	ID) F	Bottom (MD)		Cementer epth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		234'		1/a	76sx-Pre-mix	22bbls	Surface	6bbls
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	23# 11.6#	0		3906' 8041'		1/a 1/a	546sx-Premuim Lite 292sx-Premuim Lite	216bbls 105bbls	Surface TOC @ 2750'	59bbls n/a
0 1/4	4 1/2 / L-80	11.0#			8041		1/21	2928X-Fremuna Lite	TOSODIS	100 @ 2730	II/a
24 Tubing Rec	ord									1	
S1ze 2 3/8"	Depth Set (N 7916'	(D) Pa	cker Depth (MD)	Si	ze I	Depth Set (MI	))	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
25 Producing Ir			n/a		26	Perforation R	ecord			<u> </u>	
	Formation		Top	Bott			Perforate		Size	No Holes	Perf Status
A) B)	Dakota Dakota	<del></del>	7836' 7934'	790 800			1S 2S		.34"	38	open open
B) C) D)											
	re, Treatment, C	ement Squeez	e, etc			<del></del> -					
	Depth Interval							Amount and Type of Material			
	7836' - 8008'				Acidize w/ 10b N2:2,383,000S		CL. Frac'd	w/ 40,908gals of 70% Foam S	lick water pad w/ 40	0,083# of 20/40 Ar	izona sand. Pumped
		,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>									
28 Production			,								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production M	lethod	
Todacca		1.00.00						Jonath,			
6/29/2012 Choke	7/2/2012 Tbg Press	1hr. Csg	24 Нг	n/a /boph Oil	35 /mcf/h Gas	Water	n/a Gas/Oil	m/a Well Status	<u>i</u>	FLOWI	NG
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	Well Status			
1/2"	SI-686psi	SI-640psi	<b>→</b>	trace/hond	840 /mcf/d	1 / bwpd	n/a		ÇH.	IUT IN	
28a Production	- Interval B						· · · · · · · · · · · · · · · · · · ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production N	lethod	
. rounced		resieu	1 Toddection		1.101		COII AFI	Gravity			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Qıl	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	ch otatus			
	SI										
(See instruction	s and spaces for	additional dat	a on page 2)		L				PAGESTS		DEPART

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JUL 2 3 2012

FARMAGTON FIELD OFFICE



						·	<u> </u>			
28b. Production							7			
Date First Produced	Test Date	, Hou Test		n Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg. Sl	. Csg Pres		Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status		
28c. Production	ı - Interval D	)					l	L		
Date First Produced	Test Date	Hou Test	1	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg SI	Csg Pres		Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	•	
29. Disposition	of Gas (Soli	id, used for f	uel, vented, etc)		·	TO DE	SOLD	<del></del>		
30 Summary of	f Porous Zor	nes (Include	Aquifers)			10 BE	SOLD	31. Formation	on (Log) Markers	
			and contents there in used, time tool				t,			
Formatio	n Ì	Тор	Bottom		Descrip	tions, Conte	nts, etc.		Name	Top  Meas Depth
Ojo Alam	10	2905'	3100'			White, cr-gr ss		<u> </u>	Ojo Alamo	2905'
Kırltand	1	3100'	3466'		Gry sh interbed	dded w/tight, g	gry, fine-gr ss		Kırltand	3100′
Fruitland		3466'	3625'	Dk gry-gry		-	med gry, tight, fine gr ss		Fruitland	3466'
Pictured Cl	tiffs	3625'	3816'	Ì		ry, fine grn, tig			Pictured Cliffs	3625'
Lewis Huerfanito Bei	ntonite	3816' 4220'	4220' 4583'			w/ siltstone sti waxy chalky be	-		Lewis Huerfanito Bentonite	3816' 4220'
Chacra		4583'	5191'	Gry f	n grn silty, gla	uconitic sd sto	ne w/ drk gry shale	1	Chacra	4583'
Mesa Ver	de	5191'	5472'			d-fine gr ss, ca		İ	Mesa Verde	5191'
Menefee	,	5472'	5800'		Med-dark gry	, fine gr ss, ca	rb sh & coal		Menefee	5472'
Point Look	out	5800'	6316'	Med-light gr	y, very fine gr	ss w/ frequent formation	sh breaks in lower part of		Point Lookout	5800'
Mancos		6316'	6978'		D	ark gry carb sh	1		Mancos	6316'
Gallup		6978'	7726'	Lt gry to b		cac gluac silts eg. interbed sl	& very fine gry gry ss w/		Gallup	6978'
Greenhor	l l	7726'	7792'			alc gry sh w/ th			Greenhom	7726'
Graneros	s	7792'	7833'	Lt to dark gr		fossil & carb v calc sl sitty ss v	w/ pyrite incl w/ pyrite incl thin sh bands	}	Graneios	7792'
Dakota Morrisor		7833'	8046'		cly	Y shale break			Dakota Morrison	7833'
32 Additional r	remarks (incl	lude pluggini		is is a Blanco M	Mesaverde d	& Basin Dal	sota commingle well t	under DHC30	555AZ.	

X Electrical/Mechanical Logs (1 full set	req'd)	Geologic Repo	ort	DST Report	Directional Survey
Sundry Notice for plugging and cemer	nt verification	Core Analysis		Other	
I hereby certify that the foregoing and	tached information is con	nplete and correct as leter	mined from all a	vailable records (see a	attached instructions)*
Name (please print)	Name E Ja	ramillo	Title		Staff Regulatory Tech
Signature	USH	MU	Date	0/19	1/1/

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section/212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations at to any matter within its jurisdiction

(Continued on page 3)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RELEIVED

#### RCVD JUL 25'12 OIL CONS. DIV.

FOR DISTORD OMB No 1004-0137

Expires July 31, 2010

									•				
		WE	LL COMPLE	TION OR	RECOM	PLETIO	N REF	PORT A	ND A	L 19 2012	5 Lease Serial N	。 SF-079	522
la Type of W		Oil Well	X Gas	=	Dry		Other	. <sub>С</sub> .	Farmir	ngton Field O	6. If Indian, Allot	tee or Tribe Name	
b Type of Co	ompletion [	X New Well	☐ wor	Over	Deepen		Plug Ba	<sup>ick</sup> Bur	eau o	ngton Field Of Land Manag	<b>見し</b> 刷 or CA Ag	greement Name a	and No.
2 Name of Op		Other			·····							SAN JUAN 28-	
2 Name of Op	erator	E	Burlington F	Resources	Oil & G	as Com	pany				8 Lease Name ar SA	id Well No IN JUAN 28-5	UNIT 69N
3 Address	PO Box 4289,	Farmingto	on, NM 8749	9	3a Phone	e No (inch		code) 05) 326-	-9700		9 API Well No	30-039-31	1074
	Well (Report loc				l requiremen	nts)*	(5,	00,020	2700		10 Field and Poo	l or Exploratory	
At surface			ι	NIT B (NW/	NE), 1238' F	FNL & 151	18' FEL				11 Sec, T, R, N	BLANCO M, on Block and	MV
											Survey or A	rea SEC: 33, T2	ON DOEW
At top prod	Interval reported	d below			UNIT A (N	NE/NE), 11	56' FNL	& 456' F	EL	i	12 County or Pa		13 State
At total dep	th			UNIT A (N	E/NE), 115	6' FNL &	456' FEL	L			Rio	Arriba	New Mexico
14 Date Spude	ded 3/21/2012	15. I	ate T D Reache 5/9/20		16 Da	ate Complet		[V] p	dy to Prod	(12(12012 CBC	17 Elevations (I	OF, RKB, RT, GL)	+
18 Total Dept		80		Plug Back T		MD	A	8038'		6/26/2012 GRC Depth Bridge Plug Se	t	6607' MD	
	TVD		48'			TVD		7840'				TVD	7
21 Type Elect	tric & Other Med	hanical Logs	Run (Submit coj GR/CC						22	Was well cored?		X No	Yes (Submit analysis)
			GRICC	L/CBL						Was DST run?	,	X No	Yes (Submit report) Yes (Submit copy)
23. Casing and	Liner Record (R	eport all strin	es set in well)							Directional Surveys		∐ No X	1 es (Submit copy)
Hole Size	Size/Grade	Wt (#/		MD)	Bottom (MI	<u>,                                    </u>	Stage Ce	ementer		No of Sks &	Slurry Vol	Cement top*	Amount Pulled
	9 5/8" / H-40					,	Dep			Type of Cement	(BBL)		
8 3/4"	7" / J-55	32.3#	0		234' 3906'		n/:		5.1	76sx-Pre-mix 6sx-Premuim Lite	22bbls 216bbls	Surface Surface	6bbls 59bbls
6 1/4"	4 1/2" / L-80				8041'		n/a			2sx-Premuim Lite	105bbls	TOC @ 2750	
			-						ļ		<u> </u>		
24 Tubing Red	cord		i						•			4	<del></del>
Size	Depth Set (1	MD) Pa	cker Depth (MD	) S	ıze	Depth S	Set (MD)		Pack	er Depth (MD)	Size	Depth Set (MD	Packer Depth (MD)
2 3/8" 25 Producing I	7916'		n/a		2.	6 Perfora	ation Rec					<u>.J</u> .	
25 Troducing I	Formation		Тор	Bo	ttom	o renor	ation Rec		ed Interval		Size	No Holes	Perf Status
A)	Point Lookout		5646'		66'				SPF		.34"	24	ореп
B) C)	Cliffhouse / U	JMF	5194' 4626'		08'				SPF SPF		.34"	25 25	open
D)	-			31	00			13	31 F		.34	23	open
27 Acid, Fract	ure, Treatment, C	Cement Squeez	e, etc					-					
	Depth Interval		Start w/ 2%	KCL water	Acidize w/	10bbls of 1	15% HC			ind Type of Material	N2 Slickwater foo	m nod w/ 100 746	# of 20/40 Arizona sand.
	5646' - 6166'	***	Pumped 87	obls fluid flus	h. Total N2	1,403,000	SCF						
	5194' - 5598'		Acidize w/ 1 N2:1,332,00		HCL. Frac	c'd w/37,4	22gals o	f 70% Slic	ckwater fo	oam pad w/ 100,781# 6	of 20/40 Arizona s	and. Pumped 80b	bls fluid flush. Total
	4626' - 5108'				'0% Foam V	Visco Elast	tic w/ 78,	950# of 20	0/40 Arizo	ona sand. Pumped 69b	bls foam flush. To	tal N2:1,695,000S	SCF
	1020 - 5100											·········	
28 Production		7	1	1	7.		7-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Dıl Gravity Corr API		Gas Gravity	Production N	Method	
		, esteu		DDD.	lcr	I DDE		2011 711 1	ľ	Stavity			
6/26/2012 Choke	6/29/2012 Tbg Press	1hr.	24 Hr	n/a /boph Oil	18 /mcf/ Gas	/h trace Water	/bwph	n/a Gas/Oil		n/a Well Status		FLOW	ING
Size	Flwg	Csg Press	Rate	BBL	MCF	BBL		Ratio		well Status			
1/2"	SI-686psi	SI-640psi	<b></b>	trace/bopd	1 432 /mcf	F/d 1 / F	bwpd	n/a			ÇI	IUT IN	
28a Production				Тинсельоре	10271110	70 1 171	,,,,u	11, 21	<u>'</u>			101 111	
Date First	Test Date	Hours	Test	Oil	Gas	Water		Oil Gravity		Gas	Production N	Method	
Produced		Tested	Production	BBL	MCF	BBL		Corr API	ľ	Gravity			
Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	Water	-	Gas/O <sub>1</sub> I		Vell Status	1	1 500	
Size	Flwg	Press	Rate	BBL	MCF	BBL		Ratio					
	SI		$\rightarrow$										
*(See instruction	ns and spaces for	additional dat	a on page 2)	1								N MAN SAN	I RECOR
	-										87624EFAG	e transcription	8 8 22 CV L 18 92

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PARMINGTOW FIELD OFFICE

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Bb Production		- I.,	17.	10:	10	Ixr.	Jose :	10	In . 1	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
hoke ize	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status	<u> </u>	
8c Production	Interval D	. J				_	<u> </u>	<u> </u>		
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	<del>_</del>
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
hoke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Qil	Well Status	<u> </u>	· · · · · · · · · · · · · · · · · · ·
ize	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio			
9. Disposition	of Gas (Solid, us	ed for fuel, v	rented, etc)	L			<u> </u>	<u> </u>		
						TO BE	E SOLD			
Summary of	f Porous Zones (I	nclude Aquil	ers)			10 86	. 50110	31 Formati	on (Log) Markers	
•	ortant zones of poth interval tested	•					st,	·		
Formation	n T	ор	Bottom		Descrip	tions, Conte	nts etc		Name	Тор
		- P								Meas Depth
Ojo Alam		05'	3100'	1		White, cr-gr ss		i	Ojo Alamo	2905'
Kırltand	31	00'	3466'	1	Gry sh interbe	dded w/tight,	gry, fine-gr ss		Kirltand	3100'
Fruitland	1	66'	3625'	Dk gry-gry	carb sh, coal,	grn silts, lıght-	-med gry, tight, fine gr ss	}	Fruitland	3466'
Pictured Cl	1	1	3816'	1	Bn-Gr	y, fine grn, tig	ght ss	ļ	Pictured Cliffs	3625'
Lewis	38	16'	4220'		Shale	w/ siltstone st	ingers		Lewis	3816'
Huerfanito Bei	ntonite 42	20'	4583'		White, v	vaxy chalky b	entonite		Huerfanito Bentonite	4220'
Chacra	45	83'	5191'	Gry f	n grn silty, glai	uconitic sd sto	one w/ drk gry shale	1	Chacra	4583'
Mesa Verd	de 51	91'	5472'		Light gry, me	d-fine gr ss, c	arb sh & coal		Mesa Verde	5191'
Menefee	54	72'	5800'		Med-dark gry	, fine gr ss, ca	arb sh & coal		Menefee	5472'
<b>.</b>			(21.5)	Med-light gr	y, very fine gr	-	sh breaks in lower part of	1		
Point Look			6316'		_	formation		i	Point Lookout	5800'
Mancos		ļ	6978'	Lt gry to b	rn calc carb mi		& very fine gry gry ss w/		Mancos	6316'
Gallup	69		7726'			eg interbed s			Gallup	6978'
Greenhon		26'	7792'			llc gry sh w/ tl		,	Greenhorn	7726'
_	77	92'	7833'		Dk gry shale, v foss carb sl o		w/ pyrite incl w/ pyrite incl thin sh bands	}	Graneros	7792'
Graneros	78	33'	8046'			Y shale breat		[	Dakota	7833'
Graneros Dakota	. 1			Interb	ed grn, brn & r	ed waxy sh &	fine to coard grn ss		Morrison	
Dakota Morrison	emarks (include i									

X Electrical/Mechanical Logs (1 full set req'd)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other	
I hereby certify that the foregoing and attached information is com-	plete and correct as determined from	m all available records (see att	ached instructions)*
Name (please print)	ramillo 1	itle	Staff Regulatory Tech
Signature		)ate	O(1917)

false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)