

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080517
2. Name of Operator BP AMERICA PRODUCTION CO. Contact RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4632	7. If Unit or CA/Agreement, Name and/or No 14080012001
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T32N R10W NWNE 0943FNL 1784FEL 36.975170 N Lat, 107.884090 W Lon		8. Well Name and No SULLIVAN GAS COM B 1
		9. API Well No 30-045-11373-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America has repaired the tubing on the subject well on 7/13/12.

RCVD JUL 27 '12
OIL CONS. DIV.
DIST. 3

6/28/2012- LOTO, RU/SL and tester, test lubricate, tag fill, ST ?F? collar STP, ST ?G? pump through pack off, ST 3-slip STP, Blew down tubing and observed, rig down, slickline and tester and secure well.

7/6/2012- Move on Location, blow down well, rig up, kill well, nipple up BOPE, pressure test BOPE. Pressure test BOPE, rig up test truck, truck pop off relieved @ 750 psi, test truck low 200 - 300 psi low 500+ psi high, test manifold and surface lines 255 psi low, 500 psi high, test lower pipe rams bottom FOSV 245 psi low 510 psi high, test upper pipe rams outer mud cross valves, all test for 200 - 300 psi low 500+ psi high for 5 minutes stable pressure each, all test meet or exceed minimum requirements to pass

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #143894 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/26/2012 (12SXM0273SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/26/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

Additional data for EC transaction #143894 that would not fit on the form

32. Additional remarks, continued

Pressure test BOPE, pressure test inner mud cross valves, pressure test blind rams, all tests 200 - 300 psi low, 500+ psi high for 5 minutes each after pressure stabilized, all test meet or exceed minimum requirements to pass, rig down pressure test truck

7/9/2012- Lubricate TWC out of H prep sub, retrieve down hole barrier, trip out of hole, lay down tubing with holes at 1812 feet and 3000 feet.

7/10/2012- Tally in hole with bit and casing scraper, work scraper across perforations, spot trailer, and lay down 2 3/8" tubing.

7/11/2012-Swap trailers, prep tubing, pick up bit with bit sub, pick up new string, tally in hole, unload well at 4610 feet, run in hole to 4897 feet, 18 feet above top perforation, secure well for night.

7/12/2012- Trip in Hole tag fill at 5475 feet, PU swivel clean out to 5538 feet (PBTD), Circulate returns clean, recover frac sand and water, TOH to LD bit and bit sub, LD swivel, PU mule shoe, X-nipple with plug installed, TIH 15 stands, secure well for night.

7/13/2012-TIH land tubing (2.375, J-55, 4.7, External-Ups) in at 5478 feet, ND BOPE, NU wellhead, retrieve down hole barrier, rig down.