

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

"Record Cleanup" Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-30788
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100, AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: ASHCROFT SWD
4. Well Location Unit Letter B : 998 feet from the NORTH line and 2114 feet from the EST line Section 26 Township 29N Range 11W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GR		9. OGRID Number
		10. Pool name or Wildcat ENTRADA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REPAIR TUBING & PACKER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has replaced the tubing and packer per the attached report.

RCVD JUL 27 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 7/25/2012
Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 7/31/12

A/

1/31/2012 Verbally notified Charlie Perrin w/NMOCD at 4:15 pm on 1/26/12 that well had developed press on the TCA and a follow up Sundry Notice was sent on 1/27/12. MIRU SLU. TIH w/R plug, could not get plug to set in R nipple. Sheared off plug.

2/1/2012 RIH w/ fishing tool. POH w/R plg. Set plg in F nip. F plg not holding.

2/2/2012 RIH w/fishing tool. POH w/F plg.

2/3/2012 Pmp 50 bbls of 2% KCL wtr dwn tbq. Csg pres building while ppg. Suspect tbq leaking.

2/7/2012 Unable to set plg in BX nip. Plg sheared off. RIH w/JDC & retrd plg. RDMO SLU. WO rig.

3/8/2012 MIRU Rig.

3/9/2012 ND WH. NU BOP. Left mess w/Jim Lavato w/BLM @ 12:40 p.m. & Charlie Parrin w/NMOCD @ 12:43 p.m. begin ops 3/12/12 @ 6:00 a.m.

3/12/2012 TOH & LD 2-7/8" 6.5# L-80 EUE 8rd IPC tbq. Baker anchor seal assy. TIH w/pkr plucker.

3/13/2012 WO & DO mod "D" pkr fr/6,886' - 6,891'. TOH w/fish. TIH 6-1/4" bit. Hd fill @ 7,220'. DO sc fr/7,220' - 7,383'.

3/14/2012 DO/CO hd fill fr/7,383' - 7,416'. MIRU WLU. RIH Baker Model "DB" pkr, 4-1/2" x 5' mill out extension, 4-1/2" x 2-7/8" XO, 2.25" 9-chrome F-nip, 2-7/8" x 8", 6.5# J-55 EUE tbq sub, 2.25" 9-chrome R-nip & 2-7/8" WL entry guide. Ran plug in R-nip. Set pkr @ 6,870'. POH setting tl. RDMO WLU. PT pkr, tbq hngr & csg to 500 psig for 5". Tstd OK. TIH w/tbg. EOT 6,868'. Circ csg w/300 bbls 2% KCl wtr w/70 gals. pkr fld chemical.

3/15/2012 TOH & LD tbq. ND BOP. NU WH. SWI. RDMO. Rptd to Kevin Schneider w/BLM & Brandon Powell w/NMOCD @ 11:55 a.m. Run MIT @ later date. Suspend ops pending running inj tbq @ later date.

3/21/2012 Left mess w/Brandon Powell w/NMOCD @ 12:43 p.m. & BLM cmt line @ 12:49 p.m. 3/22/12 for tbq change. MIRU rig. ND WH. NU BOP. PU & TIH w/anchor seal assy, 1 jt 2-7/8" 6.5# L-80 EUE 8rd IPC tbq, BX nip, 205 jts 2-7/8" 6.5# L-80 EUE 8rd IPC tbq, 2-7/8" x 8" tbq sub & 1 jt 2-7/8" 6.5# L-80 EUE IPC tbq. Sting into pkr w/11K comp & ld tbq w/donut. ND BOP. NU WH. PT tbq to 2,200 psig for 10". Tstd OK. PT TCA to 570 psig for 30". Tstd Ok.

3/22/2012 RDMO rig.

3/23/2012 MIRU SLU. Rlsd R-plug. POH w/R-plug. RDMO SLU. Susp rpt pending MIT.

3/27/2012 SITP 400 psig. SIBHP 0 psig (production). 9-5/8" SCIP 0 psig (intermediate). SIBHP 0 psig. MIRU pmp trk. Ran MIT tst. PT TCA to 600 psig for 30" w/chart. Tstd OK. Observed no flw fr/BH, intermediate & prod csg vlvs. Rlsd press. SWI. RDMO pmp trk. John Durham w/NMOCD on loc to witness ops. Verbal approval to RWTI per Brandon Powell w/NMOCD. Rtnd well to injeciton.