

AMENDED

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-045-35315			
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							3. State Oil & Gas Lease No. V-1509 5. Lease Name or Unit Agreement Name Good Times P32-2410 6 Well Number: 01H RCVD JUN 14 '12			
8. Name of Operator Encana Oil & Gas (USA) Inc. (Attn: Brenda R Linster)							9. OGRID 282327 DIST. 3			
10 Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202 <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>							11. Pool name or Wildcat South Bisti-Gallup			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	24N	10W		990	SOUTH	330	EAST	San Juan
Bottom Hole:	M	32	24N	10W		991	SOUTH	379	WEST	San Juan
13. Date Spudded 02/09/12	14 Date T.D Reached 02/27/12	15. Date Rig Released 03/01/12			16. Date Completed (Ready to Produce) 04/17/12			17. Elevations 6615 GR 6627 KB		
18 Total Measured Depth of Well 8800 MD/ 4503 TVD			19 Plug Back Measured Depth N/A. KOP 3898 MD/TVD			20 Was Directional Survey Made? Submitted 03/30/12		21. Type Electric and Other Logs Run NONE		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4,656' - 8,800 Gallup										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		479'		17 1/2"		355 sks		
9 5/8"		40		3763'		12 1/4"		390 sks 1 st stage lead; 100 sks 1 st stage tail; 358 sks 2 nd stage		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
5 1/2"	3532'	8788'	N/A-External swellable casing packers		N/A					
External swellable casing packers at: (1) 8547 (2) 8313 (3) 8080 (4) 7845 (5) 7612 (6) 7377 (7) 7145 (8) 6912 (9) 6678 (10) 6446 (11) 6212 (12) 5978 (13) 5701 (14) 5423 (15) 5144 (16) 4869 (17) 4588 (18) 3781										
26. Perforation record (interval, size, and number) 4656' to 8750' 636 holes at 0 46"							27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4656' to 8750' See Attached Hydraulic Fracturing Fluid Product Component Information Disclosure			
28. PRODUCTION										
Date First Production ~ 05/18/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in 05/02/12				
Date of Test 04/17/12	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 57	Water - Bbl 1210	Gas - Oil Ratio 1158			
Flow Tubing Press. N/A	Casing Pressure 471	Calculated 24-Hour Rate	Oil - Bbl 66	Gas - MCF 57	Water - Bbl 1210	Oil Gravity - API - (Corr.) 41				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Mark Nelson			
31. List Attachments Hydraulic Fracturing Fluid Product Component Information Disclosure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit N/A. Closed-loop system was used.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial N/A. Closed-loop system was used. Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
Brenda R. Linster		Brenda R. Linster			Regulatory Advisor			06/12/12		
E-mail Address brenda.linster@encana.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 234'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 364'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 639'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,014'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 1,845'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2,378'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3,489'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3,623'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4,503'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...4,158'.....to...4,503'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	364	364	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments	3,623	4,503 TVD	880	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP).
364	1,014	650	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1,014	2,378	1,364	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
2,378	3,489	1111	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
3,489	3,623	134	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				