

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 31 2012

NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137

Expires October 31, 2014

5 Lease Serial No.

SF-079296

6 If Indian, Allottee or Tribe Name

Bureau of Land Management TRIPPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No

FEDERAL 11M

2 Name of Operator

ConocoPhillips Company

9 API Well No

30-039-30673

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

BLANCO MV / BASIN DK / BASIN MNCS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT I (NE/SE), 2445' FSL & 785' FEL, SEC: 23, T26N, R6W
Bottomhole

11 Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days
following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once
Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has
determined that the site is ready for final inspection)

RCVD AUG 7 '12
OIL CONS. DIV.
DIST. 3

Please see attached:

ACCEPTED FOR RECORD

AUG 03 2012

FARMINGTON FIELD OFFICE
BY JL Salazar

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Marie E. Jaramillo

Staff Regulatory Tech.

Title

Signature

Date

7/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify
that the applicant holds legal or equitable title to those rights in the subject lease which would
entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD

Ar

Pc

FEDERAL 11M
API# 30-039-30673
Blanco Mesaverde / Basin Dakota / Basin Mancos
ConocoPhillips

- 05/02/12 RU Basin W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 7281' to 15' KB. TOC @ 3620'. (7" shoe @ 4560'). RD W/L. ✓
- 05/18/12 Install Frac Valve. PT csg to 6600#/30min @ 10:15hrs. on 05/18/12. Test OK. ✓
- 05/21 - 06/14 Collected pressure data by perfing different intervals within the Mancos formation, setting pressure guages & RBP's between each interval. Perf'd as follows for test information: w/ .40" diam. - 3SPF @ 6337' = 3 Holes; w/ .40" diam. - 3SPF @ 6159' = 3 Holes. All RBP's & pressure guages were removed before normal completion activity begin 06/23.
- 06/23/12 RU W/L. Perf. **Dakota** w/ .34" diam. - 1SPF @ 6984', 6986', 6988', 6990', 6994', 6996', 6998', 7004', 7006', 7008', 7010', 7016', 7020', 7022', 7026', 7032', 7038', 7040', 7046', 7048' = 20 Holes. 2SPF @ 7118', 7120', 7124', 7130', 7134', 7136', 7156', 7164', 7166', 7172', 7174', 7194', 7206', 7214', 7220', 7224', 7236', 7240', 7244', 7246' = 40 Holes. Total Dakota Holes = 60.
- 06/25/12 Start w/ 2% KCL water. Acidize 10bbbls of 15% HCL. Frac'd (6984' - 7246') w/ 44,478gals of 70% foam Slick water pad w/ 40,291# 20/40 Arizona sand. Pumped 108bbbls fluid flush. Total N2:2,569,000SCF. RIH, w/ CBP set @ 6700'. Perf. **Lower Mancos** w/ .34" diam. - 3SPF @ 6296', 6300', 6306', 6310', 6318', 6320', 6330', 6338', 6340', 6348', 6352', 6362', 6374', 6380', 6388', 6396', 6400' = 51 Holes. Frac'd (6296' - 6400') w/ 48,174bbbls X-Link of 70% Foam water w/ 111,568# of 20/40 Arizona sand. Pumped 98bbbls fluid flush.
- 06/26/12 RIH, w/ CFP set @ 6260'. Perf. **Upper Mancos** w/ .34" diam. - 3SPF @ 6020', 6029', 6041', 6054', 6064', 6078', 6104', 6120', 6130', 6140', 6152', 6159', 6168', 6172', 6176', 6186', 6190', 6194', 6212', 6222' = 60 Holes. Total Mancos Holes = 114. Start w/ 2% KCL water. Frac'd (6020' - 6222') w/ 44,604bbbls of X-Link 70% pad w/ 153,891# of 20/40 Arizona sand. Pumped 93bbbls fluid flush. RIH, w/ CFP @ 5650'. Perf. **Point Lookout //LMF** w/ .34" diam. - 1SPF @ 4874', 4876', 4884', 4886', 4892', 4896', 4986', 4988', 4992', 4994', 5002', 5012', 5014', 5048', 5068', 5076', 5109', 5141', 5158', 5180', 5200', 5230', 5300', 5354', 5374' = 25 Holes. Acidize 10bbbls of 15% HCL. Frac'd (4874' - 5374') w/ 40,320gals of 70% Quality Slick water foam w/ 133,900# 20/40 Arizona sand. Pumped 75bbbls foam flush. Total N2:1,574,000SCF. Start flowback. RD & release all crews. ✓
- 06/27/12 Continue w/ flow back.
- 06/28/12 MIRU DWS 26 & Gas Recovery Unit.
- 06/29/12 RU Basin W/L. RIH w/ CBP set @ 4604'. RD W/L. ND WH. NU BOPE. PT BOPE. Test - OK.
- 06/30/12 Tagged, CO & MO CBP @ 4604'. CO & MO CBP @ 5650'. CO & MO CBP @ 6260'. Blow & Flow.
- 07/01/12 Blow & Flow.
- 07/02/12 CO & MO CBP @ 6700'. CO to PBTD @ 7293'. Blow & Flow.
- 07/03/12 Blow & Flow. SDFH
- 07/09/12 Started selling MV, Mancos & DK gas thru GRC. SDFN.
- 07/10/12 Continue to circ., & CO.
- 07/11/12 Run spinner. Circ., & CO.
- 07/12/12 Run flowtest across well bore. CO fill, RIH w/ 231jts, 2 3/8", 4.7#, J-55 tbg set @ 7167' w/ F-Nipple @ 7166'. this well has been shut in, waiting on NW C104 approval. ND. BOPE. NU WH RD RR @ 17:00hrs. on 07/12/12 ✓