

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 06 2012

FORM APPROVED  
OMB No 1004-0137  
Expires, July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

SF-078883

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

7 If Unit of CA/Agreement, Name and/or No

Canyon Largo Unit

8 Well Name and No.

Canyon Largo Unit 485E

2 Name of Operator

Burlington Resources Oil & Gas Company LP

9 API Well No

30-039-31060

3a Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Basin Mancos/Basin DK

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Surface UNIT J (NWSE), 2515' FSL & 1890' FEL, Sec. 8, T25N, R6W

11 Country or Parish, State

Rio Arriba, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other Casing Report

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

AUG - 2 2012

FARMINGTON FIELD OFFICE  
BY C. Joe

RCVD AUG 6 '12  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

7/2/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CANYON LARGO UNIT 485E

30-039-31060

Burlington Resources

Basin Mancos/Basin DK

**6/15/12** MIRU AWS 920.

**6/16/12** PT 9 5/8" casing to 600#/30 min. Test OK ✓

**6/17/12** TIH w/ 8 3/4" bit, tag cmt @ 200' & DO. Drilled ahead w/ 8 3/4" bit to 4,508' – Inter. TD reached 6/18/12.

**6/19/12** TIH w/ 108 jts., (86 jts., 20# ST&C & 22 jts., 23# LT&C), 7", J-55 casing, set @ 4,489'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger, 19 sx (57cf-10bbls=3.02 yld) Prem. Lite cmt., w/ 0.3% CACL<sub>2</sub>, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 470 sx (1001cf-178bbls=2.13 yld) Prem. Lite cmt., w/ 0.3% CACL<sub>2</sub>, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 105 sx (145cf-26bbls=1.38 yld) Type III cmt., w/ 1% CACL<sub>2</sub>, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 176 bbls FW. Bump plug w/ 1398#. Plug down @ 16:34 hrs on 6/19/12. Circ. 60 bbls - cement to surface. WOC. PT 7" casing to 1500#/30 min. @ 02:15 hrs on 6/19/12. Test OK. ✓ TIH w/ 6 1/4" bit, tag cement @ 4,447' & DO. Drilled ahead w/ 6 1/4" bit to 7,306'.

**6/22/12** Please see NOI dated 6/22/12 for permission to deepen TD. Verbal approval received from Jim Lovato (BLM) & Charlie Perrin (NMOCD).

**6/22/12** Drilled ahead w/ 6 1/4" bit to 7,355' (TD). TD reached 6/22/12.

**6/23/12** Circ. hole. TIH w/ 171 jts., 4 1/2", 11.6#, L-80 casing, set @ 7,345'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Prem. Lite cmt., w/ 0.3% CD<sub>32</sub>, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Tail w/ 212 sx (420cf-75bbls=1.98 yld) Prem. Lite cmt., w/ 0.3% CD-32, .25 pps cello-flake, 1% FL-52, & 6.25 pps LCM-1. Drop plug & displaced w/ 114 bbls FW (1<sup>st</sup> 10 bbls w/ sugar water). Bump plug w/ 1747#. Plug down @ 19:02 hrs on 6/23/12. WOC.

**6/24/12** ND WH. NU BOPE. RD RR @ 12:00 hrs on 6/24/12. ✓