

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 16 2012

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014Farmington Field Office  
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No  
Jicarilla Contract 102  
6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EnerVest Operating, L.L.C.3a. Address  
1001 Fannin St Ste 800 Houston, Texas 770023b. Phone No. (include area code)  
713-495-65304. Location of Well (Footage, Sec., T, R, M., or Survey Description)  
845' FNL & 1980' FWL of UL C, Sec 03, T 26N, R 04W

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.  
Jicarilla Apache 102 #7N9. API Well No.  
30-039-3006810. Field and Pool or Exploratory Area  
Blanco Mesaverde/Basin Dakota11. County or Parish, State  
Rio Arriba

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surf Csg to T.D.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud thru Surface Csg reported on Sundry dated 7-10-12

6-30-12 Tag cmt @ 461' and drill out;

Drill 8 3/4" hole to 1,461'; WLS @ 1,028' 1.75 degrees

7-01-12 Drill 8 3/4" hole to 3,103 w/ WLS @ 1,628 0.50 degrees, WLS @ 2,148 0.75 degrees &amp; WLS @ 2,647' 0.75 degrees

7-02-12 Drill 8 3/4" hole to 4,117' w/ WLS @ 3,147 1 degree &amp; WLS @ 3,710 0.75 degrees

7-03-12 Notified BLM &amp; NMOCD of Intermediate Csg and cmt work

Drill 8 3/4" hole to 4,190' Intermediate Csg Point; WLS @ 4,170 2.50 degrees; RU to run casing;

7-04-12 Notified BLM and NMOCD of pressure testing for intermediate csg; ✓

RIH w/ 7" 23# J-55 casing to 4,182' w/ DV tool @ 3,633';

Cmt stage 1 w/ 40 Sx Premium Cmt 2.13 ft3/sk; tail w/ 36 Sx w/ 1.39 ft3/sk; Open DV Tool &amp; circ 8 bbls good cmt to surface; ✓

7-05-12 Circ between stages; ✓

Cmt Stage 2 w/ 328 sx Premium cmt 2.13 ft3/sk; Circ good cmt to surface;

Test Intermediate csg to 1,500# for 30 min; okay; ✓

7-06-12 Drill 6 1/4" hole to 5,510'; WLS @ 4,190' 2.50 degrees;

7-07-12 Drill 6 1/4" hole to 7,925';

Cont'd on page 2

RCVD JUL 27 '12  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JUL 26 2012

FARMINGTON FIELD OFFICE  
BY TL Solters

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Ronnie L. Young

Title Regulatory Manager

Signature

Date

7.11.12

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD A

Jicarilla 102 #7N  
API 30-039-30068

Continuation of Sundry page 2 of 2

7-08-12 Drill 6 1/4" hole to 8,335';

7-09-12 Notified BLM & NMOCD of upcoming casing and cementing job;

Drill 6 1/4" hole to 8,410' TD; WLS @ 8,384' 0.50 degrees ✓

7-10-12 Ran 4 1/2" 11.6# P-110 LT&C casing to 8,398';

Cmt w/ 300 cu/ft Premium Lite cmt; 2.13 yield; tail w/ 370 (sx) 1.99 yield;

TOC & csg pressure to be reported on first day of completion work; ✓

*Rig Release Date?*