

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 09 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington Field Office  
Bureau of Land Management

51 Lease Serial No  
SF-078962

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No.

HODGES 12E

2. Name of Operator

ConocoPhillips Company

9 API Well No

30-045-35229

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

10 Field and Pool or Exploratory Area

Basin Mancos/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 203' FSL & 91' FWL, Sec. 34, T26N, R8W  
Bottomhole Unit M (SWSW), 714' FSL & 703' FWL, Sec. 34, T26N, R8W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection )

PLEASE SEE ATTACHED.

RCVD AUG 10 '12  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

AUG 10 2012

FARMINGTON FIELD OFFICE  
BY TL Salyers

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNCIAN

Signature

*Denise Journey*

Date

8/1/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

OPERATOR

HODGES 12E  
30-045-35229  
ConocoPhillips Company  
Basin Mancos/Basin DK

5/25/12 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CLB logs. TOC @ 4,440'. RD WL.  
6/6/12 ConocoPhillips requested permission to complete & frac without remedial work since TOC @ 4,400' w/ 7" casing set @ 4,309': Good cement coverage +/-1506' with top perf @ 5,920'. Received verbal approval from Troy Salyers (BLM) & Brandon Powell (NMOCD). ✓

6/9/12 Install Frac Valve. PT casing to 6600#/30 min. Test OK. ✓

6/13/12 RU WL to perf **Dakota (6,846' – 7,024')** w/ .34" diam w/ 1 SPF @ 6,846', 6,850', 6,854', 6,858', 6,862', 6,866', 6,870', 6,874', 6,878', 6,880', 6,884', 6,888', 6,892', 6,896', 6,900', 6,917', 6,924', 6,928', 6,932', 6,936', 6,940', 6,944', 6,948', 6,952', 6,956', 6,960', 6,964', 6,968', 6,972', 6,976', 6,980', & 6,988' = 32 holes. 2 SPF @ 7,002', 7,006', 7,008', 7,012', 7,016', 7,020', & 7,024' = 14 holes. Total holes = 46.

6/14/12 RU to frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 39,650 gal slickwater w/ 40,112# 20/40 Brady sand.

Set CBP @ 6,446'

RU WL to perf **Lower Mancos (6,095' – 6,265')** w/ .34" diam w/ 3 SPF @ 6,095', 6,105', 6,115', 6,125', 6,135', 6,145', 6,155', 6,165', 6,175', 6,185', 6,195', 6,205', 6,215', 6,225', 6,235', 6,245', 6,255', & 6,265' = 54 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 38,764 gal 25# x-linked 70Q N2 foam w/ 120,150# 20/40 & 34,924# 16/30 Brady sand. Total N2: 2,330,100scf.

Set CFP @ 6,067'

Perf **Upper Mancos (5,920' – 6,040')** w/ .34" diam w/ 3 SPF @ 5,920', 5,928', 6,936', 5,944', 5,952', 5,960', 6,968', 5,976', 5,984', 5,992', 6,000', 6,008', 6,016', 6,024', 6,032', & 6,040' = 48 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 34,018 gal 25# x-linked 70Q N2 foam w/ 120,025# of 20/40 & 25,896# of 16/30 Brady sand. Total N2: 1,970,500scf. RD & release Frac Crew. Begin flowback.

6/18/12 RU WL. TIH w/ CBP, set @ 5,700'. RD WL & flowback crews.

7/3/12 MIRU Key 12.

7/9/12 ND WH. NU BOPE. PT BOPE. Test OK.

7/10/12 TIH, tag CBP @ 5,700' & DO. **Started selling Mancos gas thru GRS.** ✓

7/11/12 TIH, tag CFP @ 6,067' & DO. CO & DO CFP @ 6,446'. Blow/Flow.

7/12/12 CO to PBTD @ 7,050'. Blow/Flow.

7/16/12 Flowtest wellbore. ✓

7/18/12 Notified Agencies and requested permission to set CIBP over Dakota and produce Mancos only. Please see NOI dated 7/27/12 for verbal approval from Jim Lovato (BLM) & Charlie Perrin (NMOCD). ✓

7/19/12 TIH w/ 4" CIBP & set @ 6,790'. TIH w/ 203 jts., 2 3/8", 4.7#, L-80 tubing, set @ 6,350' with FN @ 6,318'. ND BOPE. NU WH. RD RR @ 13:00 hrs on 7/19/12. This well has been Shut-In waiting on ND C104 approval. ✓

Note: Current status of this well is a Mancos only. Will return at a later date to drill out CIBP @ 6,790' and commingle this well per DHC 4538. ✓