

Area of Interest
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Farmington Field Office
Bureau of Land Management

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: **7/25/2012**
API No. **30-039-20125**
DHC No. **DHC2167AZ**
Lease No. **SF-080669**

Well Name
San Juan 27-4 Unit

Well No.
#44

Unit Letter H	Section 18	Township T027N	Range R004W	Footage 1825' FNL & 1190' FEL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date 6/22/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle of the San Juan 27-4 Unit 44 be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Condensate production will be allocated based on average formation yields from offset wells.
MV-3%, DK-97%

**RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3**

APPROVED BY	DATE	TITLE	PHONE
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NMOCD