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BURLINGTON
RESOURCES

PRODUCTION ALLOCATION FORM

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 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/26/2012

API No. 30-039-30685
 DHC No. DHC3501AZ
 Lease No. SF-079383

Well Name
 San Juan 30-6 Unit

Well No.
 #97B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	27	T030N	R007W	1520' FSL & 1675' FEL	Rio Arriba County,
BH- P	27	T030N	R007W	664' FSL & 684' FEL	New Mexico

Completion Date: 3/23/11

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		59%		100%
DAKOTA		41%		0%

RCVD AUG 13 '12
 OIL CONS. DIV.
 DIST. 3

JUSTIFICATION OF ALLOCATION: **Final Allocation**- These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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