

RECEIVED BURLINGTON RESOURCES JUL 30 2012 Farmington Field Office Bureau of Land Management					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 7/26/2012 API No. 30-039-30817 DHC No. DHC3468AZ Lease No. NM-02151	
Well Name San Juan 30-6 Unit					Well No. #104M	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- A	28	T030N	R007W	594' FNL & 677' FEL	Rio Arriba County, New Mexico	
BH - B	28	T030N	R007W	714' FNL & 1847' FEL		
Completion Date 4/8/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> OIL CONS. DIV. DIST. 3				
FORMATION		GAS		PERCENT	CONDENSATE PERCENT	
MESAVERDE				38%	100%	
DAKOTA				62%	0%	
JUSTIFICATION OF ALLOCATION: Final Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.						
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