

<div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> RECEIVED BURLINGTON RESOURCES JUL 30 2012 </div> <div style="text-align: right;"> Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 </div> </div>				
PRODUCTION ALLOCATION FORM <small>Farmington Field Office Bureau of Land Management</small>				
Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>				
Date: 7/26/2012				
API No. 30-039-30954 DHC No. DHC3433AZ Lease No. SF-079304-A				
Well Name Sanchez A				
Well No. #2N				
Unit Letter Surf- I	Section 20	Township T026N	Range R006W	Footage 1990' FSL & 1150' FEL
County, State Rio Arriba County, New Mexico				
Completion Date 4/30/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>		
RCVD AUG 13 '12 OIL CONS. DIV. DIST. 3				
FORMATION MESAVERDE		GAS	PERCENT 89%	CONDENSATE 88%
FORMATION DAKOTA		GAS	PERCENT 11%	CONDENSATE 12%
		GAS	PERCENT	CONDENSATE
		GAS	PERCENT	CONDENSATE
JUSTIFICATION OF ALLOCATION: Final Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.				
APPROVED BY <i>Joe Hewitt</i>		DATE 8-1-12	TITLE Geo	PHONE 564-7740
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