

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <b>RECEIVED</b>  <b>JUL 30 2012</b>  Farmington Field Office  Bureau of Land Management </div> <div style="text-align: center;"> <b>BURLINGTON</b>  <b>RESOURCES</b> </div> </div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: <b>7/26/2012</b> API No. <b>30-039-30958</b> DHC No. <b>DHC3393AZ</b> Lease No. <b>SF-080713-B</b>	
Well Name <b>San Juan 30-6 Unit</b>						Well No. <b>#43N</b>	
Unit Letter <b>Surf- J</b> <b>BH- O</b>	Section <b>14</b> <b>14</b>	Township <b>T030N</b> <b>T030N</b>	Range <b>R006W</b> <b>R006W</b>	Footage <b>1980' FSL &amp; 1475' FEL</b> <b>863' FSL &amp; 2301' FEL</b>	County, State <b>Rio Arriba County,</b> <b>New Mexico</b>		
Completion Date <b>7/29/2011</b>		Test Method <b>HISTORICAL</b> <input type="checkbox"/> <b>FIELD TEST</b> <input checked="" type="checkbox"/> <b>PROJECTED</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>					
<b>RCVD AUG 13 '12</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>							
FORMATION		GAS		PERCENT		CONDENSATE	
<b>MESAVERDE</b>				<b>65%</b>		<b>65%</b>	
<b>DAKOTA</b>				<b>35%</b>		<b>35%</b>	
JUSTIFICATION OF ALLOCATION: <b>Final Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY				DATE		TITLE	
<i>Joe Hunt</i>				<b>8-1-12</b>		<b>Geo</b>	
X <i>[Signature]</i>				<b>7/26/12</b>		Engineer	
Bill Akwari							
X <i>Kandis Roland</i>				<b>7/26/12</b>		Engineering Tech.	
Kandis Roland							
						PHONE <b>504-7740</b>	
						<b>505-599-4076</b>	
						<b>505-326-9743</b>	