

RECEIVED**JUL 26 2012**Farmington Field Office
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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORMStatus
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd AllocationCommingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/23/12

API No. 30-039-31033

DHC No. DHC3618AZ

Lease No. SF-079185

Well Name
FederalWell No.
#13N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	21	T026N	R006W	711' FSL & 777' FWL	Rio Arriba County,
BH- M	21	T026N	R006W	915' FSL & 709' FWL	New Mexico

Completion Date	Test Method
4/25/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		54%		48%
DAKOTA		46%		52%

JUSTIFICATION OF ALLOCATION: Second Allocation These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD