

RECEIVED**JUL 26 2012**Farmington Field
Bureau of Land Management**BURLINGTON
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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORMStatus
PRELIMINARY ☒
FINAL ☐
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 7/23/2012

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐API No. **30-045-34600**DHC No. **DHC3588AZ**Lease No. **I-149-IND-8464**Well Name
Bunny ET ALWell No.
#1MUnit Letter
Surf- OSection
10Township
T027NRange
R009WFootage
830' FSL & 1900' FELCounty, State
**San Juan County,
New Mexico**Completion Date
7/13/12Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐
**RCVD AUG 13 '12
OIL CONS. DIV.
DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		48%		48%
DAKOTA		52%		52%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD