

**RECEIVED****JUL 26 2012****BURLINGTON  
RESOURCES**Farmington Field Office  
Bureau of Land Management**PRODUCTION ALLOCATION FORM**Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐Date: **7/23/12**  
API No. **30-045-35081**  
DHC No. **DHC3329AZ**  
Lease No. **FEE**Well Name  
**Sloan Com**Well No.  
**#1F**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	34	T031N	R011W	7' FSL & 1288' FWL	San Juan County,
BH- N	34	T031N	R011W	699' FSL & 1910' FWL	New Mexico

Completion Date	Test Method
<b>1/10/2011</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

**RCVD AUG 13 '12**  
**OIL CONS. DIV.**  
**DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		96%		100%
DAKOTA		4%		0%

**JUSTIFICATION OF ALLOCATION: Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hamrick</i>	7-30-12	Geo	565-7740
X <i>[Signature]</i>	7/24/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	7/23/12	Engineering Tech.	505-326-9743
Kandis Roland			

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